

# **OIL and GAS LEASE SALE 233-4 Preliminary Bid Recap**

**Western Gulf of Mexico**

**March 19, 2014**

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Gulf of Mexico OCS Region

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## **PREFACE**

The Preliminary Bid Recap lists bid-specific information from a lease sale. Individual copies of the preliminary bid recap for a particular sale are available on the internet the day of the sale. The Final bid recap will be available on the internet following the completion of the bid evaluation process, which takes approximately 60-90 days following the sale day.

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Specific questions concerning this publication should be referred to the Gulf of Mexico OCS Regional Office, Office of Leasing and Plans, Commercial/FTS telephone (504) 736-2763. Questions of a general nature should be referred to the Gulf of Mexico OCS Regional Office, Public Information Unit, at the address above.

## EXPLANATION OF TERMS USED

### BID TYPE:

**RS20** - Bonus Bidding system with a fixed royalty rate of 18 3/4%; possible royalty suspension of 35 bcf for  $\geq 20,000$  feet; (0-<200 meters water depth)

**RS21** - Bonus Bidding with a fixed royalty rate of 18 3/4%; possible royalty suspension of 35 bcf for  $> 20,000$  feet; (200-<400 meters water depth)

**R21** - Bonus Bidding with a fixed royalty rate of 18 3/4%; (400-<800 meters water depth)

**R22** - Bonus Bidding with a fixed royalty rate of 18 3/4%; (800-<1600 meters water depth)

**R23** - Bonus Bidding with a fixed royalty rate of 18 3/4%; ( $\geq 1600$  meters water depth)

**RNK** - Rank is the order of bid when more than one bid is submitted for a tract. The high bid is listed first; successive bids are listed in descending monetary order.

\*Sale 233-2 comprises bids submitted on blocks in the "U.S./Mexico Boundary Area" for Western Planning Area Lease Sale 233 held on August 28, 2013. These bids were not opened on the date of the sale. Instead, BOEM will open and read these bids on March 19, 2014 in accordance with the terms of the Final Notice of Sale 233.

PARTICIPATING COMPANIES

00276 Exxon Mobil Corporation

UNITED STATES DEPARTMENT OF THE INTERIOR  
 BUREAU OF OCEAN ENERGY MANAGEMENT  
 GULF OF MEXICO REGION  
*Sale Summary by Bid System*

19-MAR-2014

Sale Number: 233-2

Sale Identifier: WESTERN GULF OF MEXICO

Sale Date: 19-MAR-2014

	<u>18 3/4 Total</u>	<u>Sale Total</u>
1. Tracts Receiving Bids	3	3
2. Acres Receiving Bids	12,115.19	12,115.19
3. Sum of High Bids	\$21,333,850.00	\$21,333,850.00
4. Sum of All Bids	\$21,333,850.00	\$21,333,850.00
5. Total Number of Bids	3	3
6. Average Number of Bids	1.00	1.00
7. Companies Participating	1	1
8. (A) Highest Bid Per Tract	\$12,851,000.00	\$12,851,000.00
(B) Number of Bids	1	1
(C) OCS Number(s)	G35162	G35162
9. (A) Highest Bid Per Acre	\$2,231.08	\$2,231.08
(B) Number of Bids	1	1
(C) OCS Number(s)	G35162	G35162
10. (A) Largest Number of Bids	1	1
(B) Number of OCS/Tracts	3	3
(C) OCS Number(s)	G35162 G35164 G35163	G35162 G35164 G35163

UNITED STATES DEPARTMENT OF THE INTERIOR  
 BUREAU OF OCEAN ENERGY MANAGEMENT  
 GULF OF MEXICO REGION  
*Sale Summary by Bid System*

19-MAR-2014

Sale Number: 233-2  
 Sale Identifier: WESTERN GULF OF MEXICO  
 Sale Date: 19-MAR-2014

	18 3/4% RS20	18 3/4% RS21	18 3/4% R21	18 3/4% R22	18 3/4% R23	18 3/4 Total
1. Tracts Receiving Bids	0	0	0	0	3	3
2. Acres Receiving Bids	0.00	0.00	0.00	0.00	12,115.19	12,115.19
3. Sum of High Bids	\$0.00	\$0.00	\$0.00	\$0.00	\$21,333,850.00	\$21,333,850.00
4. Sum of All Bids	\$0.00	\$0.00	\$0.00	\$0.00	\$21,333,850.00	\$21,333,850.00
5. Total Number of Bids	0	0	0	0	3	3
6. Average Number of Bids	0.00	0.00	0.00	0.00	1.00	1.00
7. Companies Participating	0	0	0	0	1	1
8. (A) Highest Bid Per Tract	\$0.00	\$0.00	\$0.00	\$0.00	\$12,851,000.00	\$12,851,000.00
(B) Number of Bids					1	1
(C) OCS Number(s)					G35162	G35162
9. (A) Highest Bid Per Acre	\$0.00	\$0.00	\$0.00	\$0.00	\$2,231.08	\$2,231.08
(B) Number of Bids					1	1
(C) OCS Number(s)					G35162	G35162
10. (A) Largest Number of Bids	0	0	0	0	1	1
(B) Number of OCS/Tracts					3	3
(C) OCS Number(s)					G35162 G35164 G35163	G35162 G35164 G35163

UNITED STATES DEPARTMENT OF THE INTERIOR  
 BUREAU OF OCEAN ENERGY MANAGEMENT  
 GULF OF MEXICO REGION  
 Bid Recap (All Bids by Area/Tract)

Sale Number : 233-2  
 Sale Identifier: WESTERN GULF OF MEXICO  
 Sale Date : 19-MAR-2014  
 Region Name : Gulf of Mexico OCS Region

Area		NG15-04		Area Name				Alaminos Canyon			
Bid Type	OCS Number	Block	Block Size/Unit	Company	Percent(%)	Company Name	Amount Bid/ Tract Unit	Total Bonus	Rank		
18 3/4% R23	G35162	954	5,760.00 A	00276	100.00000	Exxon Mobil Corporation	\$2,231.08	\$12,851,000.00	1		
18 3/4% R23	G35163	955	5,760.00 A	00276	100.00000	Exxon Mobil Corporation	\$1,252.53	\$7,214,600.00	1		
18 3/4% R23	G35164	998	595.19 A	00276	100.00000	Exxon Mobil Corporation	\$2,130.83	\$1,268,250.00	1		
*** 19-MAR-2014				***	SALE TOTALS	3	TOTAL AMOUNT EXPOSED	\$21,333,850.00			