
Leasing Activities Information

BOEM

U.S. Department of the Interior
Bureau of Ocean Energy Management
Gulf of Mexico Region

**Information To Lessees (ITL)
Central Planning Area (CPA)
Oil and Gas Lease Sale 247 (CPA Sale 247)
Final Notice of Sale (NOS)**

This document contains ITL clauses designed to inform potential bidders of select applicable Federal requirements and other information that may be of benefit to bidders participating in this sale.

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(1) Navigation Safety. Bidders are advised that operations on certain blocks may be restricted by the designation of fairways, precautionary zones, anchorages, safety zones, or traffic separation schemes established by the U.S. Coast Guard (USCG) pursuant to the Ports and Waterways Safety Act (33 U.S.C. 1221-1236), as amended, and the Deepwater Port Modernization Act of 1974 (33 U.S.C. 1501-1524), as amended. Bidders are advised to review the USCG regulations at 33 CFR part 150, including 33 CFR 150.940, "Safety zones for specific deepwater ports," and the Louisiana Offshore Oil Port Safety Zones, included in Appendix A to 33 CFR part 150. Bidders are advised to review the USCG regulations at 33 CFR part 147, "Safety Zones." These regulations establish a 500-meter (1,640-foot) safety zone around several oil and gas production facilities on the Outer Continental Shelf (OCS), measured from each point on its outer edge or from its construction site, so as not to interfere with the use of recognized sea lanes essential to navigation. These regulations prevent all vessels from entering or remaining in the safety zones, with the following typical exceptions: (1) an attending vessel, (2) a vessel under 100 feet in length overall not engaged in towing, or (3) a vessel authorized by the Eighth Coast Guard District Commander, or as otherwise specified in the regulations. These facilities with established safety zones and their locations are specifically identified at 33 CFR part 147.

For additional USCG information, contact the Waterways Management Division, Sector New Orleans, 200 Hendee Street, New Orleans, Louisiana 70114, or at (504) 365-2280.

U.S. Army Corps of Engineers (USACE) permits are required for construction of any artificial islands, installations, and other devices permanently or temporarily attached to the seabed on the OCS in accordance with section 4(e) of the Outer Continental Shelf Lands Act (43 U.S.C. 1331 et seq.), as amended.

For additional USACE information, contact Mr. Martin S. Mayer, CEMVN-OD-S, P.O. Box 60267, New Orleans, Louisiana 70160-0267, or at (504) 862-2255.

(2) Ordnance Disposal Areas in the CPA. Bidders are advised that two known inactive ordnance disposal areas are located in Mississippi Canyon, as shown on the map "Stipulations and Deferred Blocks" included in the Final NOS Package. These areas were used to dispose of ordnance of unknown quantity and composition in approximate water depths of 750 to 1,525 meters. Bottom sediments in both disposal areas are soft, consisting of silty clays. Exploration and development activities in these areas require precautions commensurate with the potential hazards.

The U.S. Air Force (USAF) has also released an indeterminable amount of unexploded ordnance throughout Eglin Water Test Areas (EWTAs) 1, 3, and 4. The exact location of the unexploded ordnance is unknown, and lessees are advised that all lease blocks within these water test areas should be considered potentially hazardous for drilling and platform/pipeline placement.

(3) Communications Towers. Bidders are advised that the USAF currently owns communications towers in the Chandeleur, Mobile, and Viosca Knoll areas that previously supported Air Combat Maneuvering Instrumentation (ACMI). Through advancements in technology, the need for the towers has ceased and they are no longer in use. While there are currently no plans to bring the towers back online for use, they remain on-site and are not

scheduled for removal at this time. In the event the towers will be used in the future, the Bureau of Ocean Energy Management (BOEM) will coordinate operations with the new user. The towers are located within Mobile Blocks 769, 819, and 990; Viosca Knoll Block 116; Chandeleur Area Blocks 33 and 61; and Chandeleur Area, East Addition, Block 39.

For information and maps of the specific locations and line of sight crossings for ACMI towers, contact Mr. Greg Purvis at (504) 736-1729 in the BOEM Gulf of Mexico Region (GOMR).

(4) Existing and Proposed Artificial Reefs/Rigs-to-Reefs. Bidders are advised that there are OCS artificial reef planning and general permit areas for the GOMR in which reef sites are or may be established for use by the applicable State Rigs-to-Reefs program. Rigs-to-Reefs proposals for reefing oil and gas structures must be accepted by the appropriate State and approved by the BSEE GOMR. The State Artificial Reef program developing a reef site must also obtain a permit from the USACE. Each State’s Artificial Reefs/Rigs-to-Reefs program is managed under that State’s Artificial Reef Plan. For more information, see the contact information in the table below.

State	Coordinator	Phone	URL
AL	Craig Newton	(251) 861-2882	http://www.outdooralabama.com/artificial-reefs
FL	Keith Mille	(850) 617-9633	http://myfwc.com/conservation/saltwater/artificial-reefs/ar-program/
LA	Mike McDonough	(225) 763-5418	http://www.wlf.louisiana.gov/fishing/artificial-reef-program
MS	James Sanders	(228) 523-4089	http://www.dmr.ms.gov/marine-fisheries/artificial-reef
TX	Dale Shively	(512) 389-4686	http://www.tpwd.state.tx.us/landwater/water/habitats/artificial_reef/

(5) Lightering Zones. Bidders are advised that the USCG has designated certain areas of the OCS as lightering zones for the purpose of permitting single hull vessels to offload oil within the U.S. Exclusive Economic Zone. Such designation may have implications for oil and gas operations in these areas. See 33 CFR 156.300-330 for the regulations concerning lightering zones. For more information, contact Shelley R. Miller, USCG Attorney Advisor, Eighth District Waterways Management, at (504) 671-2139, or via e-mail to Shelley.R.Miller@uscg.mil

(6) Indicated Hydrocarbons List. Bidders are advised that BOEM makes available approximately three months prior to a lease sale, a list of unleased blocks in the Central, Western, and Eastern Planning Areas that have wellbores with indicated hydrocarbons. Information relating to production, wellbores, and pay range for each block is included (see the BOEM website at <http://www.boem.gov/Oil-and-Gas-Energy-Program/Resource-Evaluation/Gulf-OCS-Region-Activities/Indicated-Hydrocarbon-List.aspx>). Bidders should be aware that prior lessees on these lease blocks may have continuing rights and obligations with respect to the wells and infrastructure developed under the prior lessee’s lease, for at least a year after termination of the prior lessee’s lease (see 30 CFR part 250, subpart Q). Lessees seeking

the right to use preexisting platforms, pipelines, wells, or other infrastructure on a lease block must first obtain any required BSEE approval and, in the event the request is made within the time BSEE authorizes for the completion of decommissioning, the express consent of the prior lessee also will be required. Bidders should also refer to 30 CFR 250.1702 for the circumstances under which lessees accrue decommissioning liabilities, including, but not limited to, when reentering wells that previously had been plugged.

(7) Military Areas in the CPA. Bidders are advised that Stipulation No. 3, Military Areas, found within the document “Lease Stipulations” included in the Final NOS Package, will apply to leases in any new areas that may be established by the Federal Aviation Administration (FAA) Air Traffic Organization Policy JO 7400.8Y (see below) and any blocks that previously were subject to the stipulation. The stipulation also applies to the EWTAs established by agreement between the USAF (Eglin Air Force Base) and the FAA. The CPA lease sale area is included in EWTAs 1, 3, and 4.

Military Warning Areas are established in the FAA Air Traffic Organization Policy JO 7400.8Y, “Title 14-Aeronautics and Space - Chapter 1 Federal Aviation Administration - Subchapter Airspace - Part 73 - Special Use Airspace Regulatory and Non-regulatory.” This document may be downloaded from the FAA website at [http://www.faa.gov/documentLibrary/media/Order/7400.8Y_\(2016\).pdf](http://www.faa.gov/documentLibrary/media/Order/7400.8Y_(2016).pdf).

The lessee is responsible for establishing and maintaining contact and coordinating with the military commander(s) in any Military Warning Area in which operations, radio communications, or flights are planned during the occupation and development of any leases, including flights that pass through a Military Warning Area to a leased block that is not in a Military Warning Area.

Lessees should establish and maintain contact and coordinate with the appropriate military commander(s), whether or not their lease is subject to a Military Warning Areas Stipulation. For more information, contact:

Federal Aviation Administration - Airspace Office
Houston Air Route Traffic Control Center (ARTCC)
Attention: Mike McGee
16600 John F. Kennedy Boulevard
Houston, Texas 77032
Telephone: (281) 230-5563 (mission support/daily schedules)
Telephone: (281) 230-5520 (airspace and procedures)

BOEM advises lessees to refer to the most current Notice to Lessees and Operators (NTL) on Military Warning and Water Test Areas. For more information, including a map of the Military Warning and Water Test Areas, see the most recent NTL, No. 2014-G04: “Military Warning and Water Test Areas,” available from the BOEM GOMR Public Information Office at the address at the end of this document, or see BOEM’s website at <http://www.boem.gov/Regulations/Notices-To-Lessees/Notices-to-Lessees-and-Operators.aspx>.

(8) BSEE Inspection and Enforcement of Certain USCG Regulations. Bidders are advised to review the USCG regulations at 33 CFR part 140, subpart B, “Inspections.” These regulations authorize BSEE to perform inspections on fixed OCS facilities engaged in OCS activities and to enforce USCG regulations applicable to those facilities in accordance with 33 CFR subchapter N, parts 140-147. For more information, contact the Prevention Department, USCG Sector New Orleans, at 200 Hendee Street, New Orleans, Louisiana 70114, or at (504) 365-2240.

(9) Deepwater Port Applications for Offshore Liquefied Natural Gas Facilities. Bidders are advised that the USCG and the Maritime Administration (MARAD) may process applications for the licensing of deepwater ports involving proposed liquefied natural gas (LNG) importation/exportation facilities in the GOM. Bidders also are advised to review relevant deepwater port applications, MARAD records of decision, and port licenses to assess safety zones, no anchoring zones, avoidance areas, recommended routes, and other ships’ routing measures that could prevent or otherwise impact oil and gas operations on and around both existing and proposed deepwater port locations. As of May 2016, no operational LNG facilities were located in the CPA. Additionally, there is only one operational deepwater port petroleum terminal located 15 miles southeast of Port Fourchon in the Gulf of Mexico, the Louisiana Offshore Oil Port (LOOP). One applicant is seeking to export LNG from a proposed floating LNG project to be located in the West Cameron block 167. The applicant has received a Department of Energy (DOE) grant of authority to export LNG from this location to Free Trade Agreement Nations (http://www.fossil.energy.gov/programs/gasregulation/authorizations/2013_applications/Delfin_LNG_LLC_13-129-LNG.html). MARAD received the license application for this proposed facility on May 8, 2015. The Federal Docket Management Facility's telephone number is 202-366-9329, the fax number is 202-493-2251 and the Web site for electronic submissions or for electronic access to docket contents is <http://www.regulations.gov>; keyword search “USCG-2015-0472”.

For information on specific deepwater port projects, search by the docket numbers noted below on the website at <http://www.regulations.gov>.

License Surrendered: Port Dolphin Energy LLC Deepwater Port License Application. Docket Number: USCG-2007-28532

Approved – Withdrawn Prior to License Issuance:
Freeport-McMoRan Energy LLC Main Pass Energy Hub Deepwater Port License Application.
Docket Number: USCG-2004-17696

Approved - Decommissioned: Gulf Gateway (formerly El Paso Energy Bridge Gulf of Mexico LLC) Deepwater Port License Application. Docket Number: USCG-2003-14294

For more information contact:

Commandant (CG-OES-4)
Attn: Deepwater Ports Standards Division
U.S. Coast Guard Headquarters

2703 Martin Luther King Ave., SE (STOP 7509)
Washington, D.C. 20593-7509
(202) 372-1444
<http://www.uscg.mil/hq/cg5/cg522/cg5225/>
E-mail: DWP@comdt.uscg.mil

Contact:

Mr. Curtis Borland
U.S. Coast Guard
(202) 372-1444
Curtis.E.Borland@uscg.mil

(10) Ocean Dredged Material Disposal Sites.

Bidders are advised that pursuant to the Marine Protection, Research, and Sanctuaries Act of 1972, the U.S. Environmental Protection Agency (USEPA) has responsibility for designating and managing Ocean Dredged Material Disposal Sites (ODMDS). The decision to issue a dredged material disposal permit is made by the USACE, using USEPA's environmental criteria and subject to USEPA's concurrence. The USEPA has several designated ODMDS in the CPA, all of which can be found on the USEPA website at <https://www.epa.gov/ocean-dumping/ocean-disposal-map>. In addition, the USEPA is considering enlarging the existing offshore ODMDS near Mobile, Alabama. The USEPA Region 4 Final National Pollutant Discharge Elimination System Permit (General Permit No. GEG460000) for Offshore Oil and Gas Activities in the Eastern GOM (including portions of the CPA) does not allow the discharge of any drilling fluids, drill cuttings, or produced waters from offshore oil and gas facilities within 1,000 meters of, or within, any designated ODMDS. Though the permit expired on March 31, 2015, it was administratively continued. The USEPA Region 4 released a draft of the proposed permit for renewal on August 18, 2016, and the proposed permit still does not allow discharges within 1000 meters (or as determined by the Director of the USEPA) of a ODMDS.

For more information contact:

Ms. Jennifer Derby, Region 4, Chief, Marine Regulatory and Wetlands
Enforcement, Derby.Jennifer@epa.gov, (404) 562-9401

Mr. Gary Collins, USEPA Region 4, Biological Oceanographer,
Collins.GaryW@epa.gov, (404) 562-9395

Ms. Jessica Franks, USEPA Region 6, Ocean Disposal Program
Coordinator, Franks.Jessica@epa.gov, (214) 665- 8335

Ms. Jenny Jacobson, USACE Mobile District,
Jennifer.L.Jacobson@usace.army.mil, (251) 690-2724

(11) Potential Sand Dredging Activities in the CPA. Bidders are advised that offshore dredging activities performed in order to obtain OCS sand for beach nourishment and coastal restoration projects will occur in some of the blocks listed below. Please note that additional blocks were

recently added in the Breton Sound Area and Main Pass Area.

CPA Blocks:

Breton Sound – 41, 42, 43, 44, 53, 54, 55, 56

Chandeleur – 30, 31, 32, 33, 34

Main Pass – 42, 43, 44, 86, 87, 88, 89, 90, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 118, 119, 120

Main Pass South and East Addition – 161, 162, 180, 181

Sabine Pass Area - Louisiana – 10, 11, 12, 13, 14, 15, 16

West Cameron Area – 20, 21, 22, 43, 44, 45, 56, 57, 58, 90, 91, 92, 93, 113, 114, 115, 116, 117, 118, 128, 129, 130, 131, 132, 133, 134, 147, 148, 149, 168, 169, 170, 171, 172

West Cameron West Area – 155, 156, 157, 162

Vermilion Area – 11, 30, 51, 52, 53, 54, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 108, 109, 110, 111

South Marsh Island Area, North Addition – 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 241, 242, 243, 244, 245, 246, 247, 248, 249, 259, 260, 261

Eugene Island Area – 10, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93

Ship Shoal Area – 64, 71, 72, 73, 74, 75, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 107, 108, 109, 110

South Pelto Area – 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 17, 18, 19, 20

West Delta Area – 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 43, 44, 45, 46, 47, 48, 49, 50, 56, 57, 58, 59, 60, 61

Mobile – 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 902, 903, 904, 905, 906, 907, 908, 909

On August 2, 2012, BOEM issued a noncompetitive negotiated lease to the Louisiana Coastal Protection and Restoration Authority (CPRA) to mine sand from the Ship Shoal sand body in the South Pelto Area, Blocks 12-14, for restoration of the Caminada Headland in Lafourche and

Jefferson Parishes. Construction of the Caminada Headland project began in August 2013, and is anticipated to continue through the end of 2016. Activity on the OCS consists of dredges excavating sand in South Pelto Area, Blocks 12-14, and transporting the sand via hopper dredges and towed scow barges to the fill area at Belle Pass and the Caminada Headland.

The CPRA and BOEM finalized a noncompetitive negotiated agreement in spring 2015 that allows CPRA to mine sand from Ship Shoal Area, Block 88, in order to construct an ecosystem restoration project on Whiskey Island as part of the *Deepwater Horizon* Natural Resources Damage Assessment Early Restoration Program. Construction is anticipated to begin in late 2016 and continue through late 2017. Part of this project will include a temporary sand conveyance corridor that will cross Blocks 65, 66, 70, 88, and 89 in the Ship Shoal Area before entering Louisiana state waters.

BOEM is partnering with the U.S. Fish and Wildlife Service (USFWS) and the U.S. Geological Survey on North Breton Island Restoration that is funded under the *Deepwater Horizon* Natural Resources Damage Assessment Early Restoration Program. It is anticipated that OCS sand from Breton Sound Area, Blocks 41-44, 53-56, and Main Pass Area, Blocks 42-44, will be used for the North Breton Island Project. Additionally, St. Bernard Shoals in Chandeleur Area, Blocks 30-34; Main Pass Area, Blocks 86-90, 92-114, and 118-120; and Main Pass Area South and East Addition, Blocks 161, 162, 180, and 181, have been identified as possible sand sources for the restoration of Breton and Chandeleur Islands.

The USACE Mobile District has requested that BOEM enter into a Memorandum of Agreement for the use of OCS sand for barrier island restoration in Mississippi as part of the Mississippi Coastal Improvements Program along the Gulf Islands National Seashore. Sand for the Mississippi Coastal Improvements Program will be excavated from a borrow area that may include Mobile Area, Blocks 812-820, 856-864, and 902-908.

In July 2004, the USACE released a draft of the Louisiana Coastal Area (LCA) ecosystem restoration plan, which proposed the use of 60 million cubic yards of OCS sand for barrier island and headland restoration. Potential sand sources included Ship, Tiger, and Trinity Shoals.

BOEM advises lessees to refer to the most current NTL for obligations regarding significant OCS sediment resources. The most recent NTL, No. 2009-G04, "Significant OCS Sediment Resources in the GOM," may be found at <http://www.boem.gov/Regulations/Notices-To-Lessees/Notices-to-Lessees-and-Operators.aspx>. NTL No. 2009-G04 states, among others, that "if it is determined that significant OCS sediment resources may be impacted by a proposed activity, the BOEM GOMR may require you to undertake measures deemed economically, environmentally, and technically feasible to protect the resources to the maximum extent practicable. Measures may include modification of operations, monitoring of pipeline locations after installation and removal of platforms, pipelines and all other associated equipment at decommissioning." Future requests for in-place decommissioning of pipelines are discouraged in these designated areas, and BSEE has the discretion to disapprove such requests. If it is deemed necessary, pipelines previously decommissioned in place may be required to be removed to minimize conflict with other uses of the OCS.

For more information, or to obtain a map of the potentially affected blocks, contact the BOEM Gulf of Mexico Regional Supervisor, Office of Environment, at (504) 736-2759. Information also is available on BOEM's website at <http://www.boem.gov/Non-Energy-Minerals/Managing-Multiple-Uses-in-the-Gulf-of-Mexico.aspx>, or in NTL No. 2009-G04, "Significant OCS Sediment Resources in the GOM," which may be found at <http://www.boem.gov/Regulations/Notices-To-Lessees/Notices-to-Lessees-and-Operators.aspx>.

(12) Below Seabed Operations. Applications for Rights-of-use and easements (RUEs) may be pending on some blocks available for lease in this sale. These pending RUEs, if approved, may allow permanent mooring of floating production facilities. If an oil and gas lease is issued for such a block, Stipulation No. 9 within the document "Lease Stipulations" included in the Final NOS Package would be included as part of the lease. Stipulation No. 9 would prohibit any activities including, but not limited to, the construction and use of structures, operation of drilling rigs, laying of pipelines, and/or anchoring, from occurring or being located on the seafloor or in the water column within the areas depicted by the maps included in Stipulation No. 9. Sub-seabed activities that are part of exploration, development, and production activities from outside the no-activity zones and associated 500-foot buffer zones may be allowed, including the use of directional drilling or other techniques.

For more information please contact:

Michelle Griffitt Evans, Regulatory Specialist
michelle.griffitt@boem.gov (504) 736-2975

(13) Industrial Waste Disposal Areas. Bidders are advised that an inactive industrial waste disposal site exists on all or portions of blocks in the Mississippi Canyon Area. This site is more particularly described as being 28°00'N to 28°10' by 89°15'00"W to 89°30'00"W, as depicted on the map "Stipulations and Deferred Blocks" included in the Final NOS Package. The site was established by the USEPA in 1973 under the Marine Protection, Research, and Sanctuaries Act to permit the seafloor deposition of about 208,500 steel barrels containing chemical wastes and chlorinated hydrocarbons. More information about the waste site (Site B) is available in a 1975 National Academy of Sciences report, "Assessing Potential Ocean Pollutants, a Report of the Study Panel on Assessing Potential Ocean Pollutants to the Ocean Affairs Board, Commission on Natural Resources, National Research Council." Barrels have been detected during hazards surveys in the following blocks:

Mississippi Canyon – 628, 631, 632, 635, 672, 679, 716, 718, 720, 721, 722, 723, 761, 762, 763, 764, 765, 768, 769, 805, 806, 807, 808, 809, 810, 811, 812, 813, 847, 848, 849, 850, 851, 853, 854, 855, 891, 892, 893, 894, 895, 897, 898, 899, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 983, 984, 985, and 986.

Barrels may also exist in other nearby blocks not listed above. Lessees are advised that the blocks associated with the disposal site and adjacent blocks that are included in the sale area may exhibit hazards from barrel contents (toxic, corrosive, and/or potentially explosive due to water-reactive metallic sodium). Bidders should be aware that hazards surveys are required before bottom-disturbing activities are approved in plans and permits. Also, drilling and

platform/pipeline placement may require precautions, such as avoidance (recommended 30-foot minimum distance from individual barrels), decontamination of equipment, and personnel health and safety procedures.

(14) Air Quality Permits. Bidders are advised that section 328(a)(1) of the Clean Air Act requires the USEPA to establish requirements to control air pollution from OCS sources under its jurisdiction. USEPA implementing regulations in 40 CFR part 55 apply to OCS sources in the Gulf of Mexico except those located westward of 87°30'W longitude, which are subject to BOEM regulations at 30 CFR part 550, subparts B and C. Therefore, lessees who plan activity eastward of 87°30'W longitude must consult with the USEPA.

Bidders are advised to refer to NTL No. 2009-N11, "Air Quality Jurisdiction on the OCS," effective December 4, 2009, located on BOEM's website at <http://www.boem.gov/Regulations/Notices-To-Lessees/Notices-to-Lessees-and-Operators.aspx>.

Bidders are also advised to check the BOEM website and the *Federal Register* to obtain up-to-date information on the final updates to air quality requirements in 30 CFR part 550, subparts B and C.

For more USEPA information, contact:

Ms. Kelly Fortin, Air Permits
USEPA, Region 4, APTMD
61 Forsyth Street SW
Atlanta, Georgia 30303
Telephone: (404) 562-9117
E-mail: fortin.kelly@epa.gov

(15) Notice of Arrival on the Outer Continental Shelf. Bidders are advised that, pursuant to 33 CFR 146.405, which implements provisions of the Security and Accountability for Every Port Act of 2006, owners or operators of U.S. and foreign flag floating facilities, Mobile Offshore Drilling Units, and vessels are required to submit notice of arrival information to the National Vessel Movement Center (<http://www.nvmc.uscg.gov/NVMC/default.aspx>) prior to engaging in OCS activities (33 CFR part 146). Section 704 of the Coast Guard and Maritime Transportation Act of 2012 (Pub. L. No. 112-213) mandates that "the regulations required under section 109(a) of the Security and Accountability For Every Port Act of 2006 (33 U.S.C. 1223 note [Pub. L. No. 109-347, 109]) dealing with notice of arrival requirements for foreign vessels on the Outer Continental Shelf shall not apply to a vessel documented under section 12105 of title 46, United States Code, unless the vessel arrives from a foreign port or place." (Pub. L. No. 112-213, §704).

For more information, contact:

LCDR Mike Lendvay
CVC-2 Port State Control Oversight
Telephone: (202) 372-1218
Michael.D.Lendvay@uscg.mil

(16) Gulf Islands National Seashore. Potential bidders are hereby notified that post-lease plans submitted by lessees of whole and partial lease blocks located within 12 miles of the Gulf Islands National Seashore (State of Mississippi Barrier Island Chain Map – see page 12 of these ITLs) may be subject to additional review in order to minimize visual impacts from development operations on these blocks. BOEM will review and make decisions on a lessee's plans for these blocks in accordance with applicable Federal law and regulations, and BOEM policies, to determine if visual impacts are expected to cause serious harm and if any additional mitigation is required. Mitigation may include, but is not limited to, requested changes in location, modifications to design or direction of proposed structures, pursuing joint use of existing structures on neighboring blocks, changes in color design, or other plan modifications. BOEM may consult with the State of Mississippi and/or the State of Alabama and with the National Park Service, Southeast Regional Office, during such reviews as appropriate.

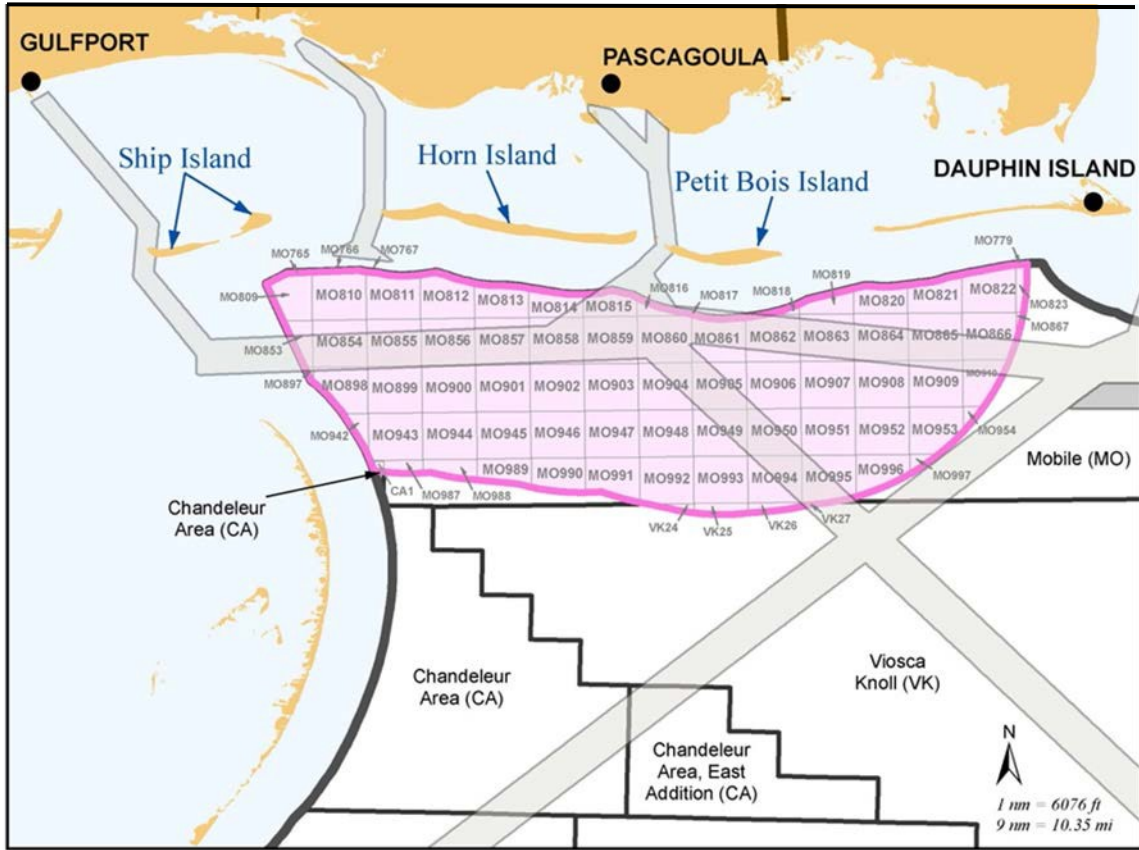
The following whole and partial blocks, shown on the enclosed map, are specifically identified for this ITL:

Chandeleur Area – 1

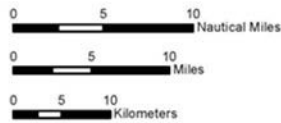
Mobile – 765-767, 778, 779, 809-823, 853-867, 897-910, 942-954, 987-997

Viosca Knoll – 24-27

State of Mississippi Barrier Island Chain Map



- Federal OCS Blocks subject to GUI S ITL
- Anchorage
- Fairway
- OCS Blocks
- Planning Area Boundary
- Protraction Map Boundary



MAS201400077

(17) Bidder/Lessee Notice of Obligations Related to Criminal/Civil Charges and Offenses, Suspension, or Debarment; Disqualification Due to a Conviction under the Clean Air Act or the Clean Water Act.

A. Information Bidders/Lessees Must Provide to BOEM Related to Criminal/Civil Charges and Offenses, Suspension, or Debarment: Under 2 CFR 180.335, before submitting a bid, bidders/lessees must notify BOEM in writing if they know that they (including any principals as defined in 2 CFR 180.995):

- Are presently excluded or disqualified from entering into a transaction with a Federal agency;
- Have been convicted within the preceding three years of any of the offenses listed in 2 CFR 180.800(a), or had a civil judgment rendered against them for one of those offenses within that time period;
- Are presently indicted for or otherwise criminally or civilly charged by a governmental entity (Federal, State, or local) with commission of any of the offenses listed in 2 CFR 180.800(a); or
- Have had one or more public transactions (Federal, State, or local) terminated within the preceding three years for cause or default.

Under 2 CFR 180.350, after obtaining a lease, bidders/lessees must notify BOEM in writing if they learn that:

- They failed to disclose information earlier, as required by 2 CFR 180.335; or
- Due to changed circumstances, they or any of the principals for the transaction now meet any of the criteria in 2 CFR 180.335.

B. Effect of a Conviction Under the Clean Air Act or the Clean Water Act on Bidders/Lessees: Under 2 CFR 1532.1110, bidders/lessees (including any principals as defined in 2 CFR 180.995), who are convicted of any offense described in 2 CFR 1532.1105, are automatically disqualified from eligibility to receive any lease by award or assignment (i.e., a covered transaction under subpart A through I of 2 CFR part 180, or prohibited awards under 48 CFR part 9, subpart 9.4), if they:

- Will perform any part of the transaction or award at the facility giving rise to their conviction (called the violating facility); and
- Own, lease, or supervise the violating facility.

NOTE: A conviction under 2 CFR 1532.1105 automatically disqualifying bidders/lessees from eligibility as described in 2 CFR 1532.1110 set forth in “B” above triggers the notice requirements in 2 CFR 180.335 and 180.350 set forth in “A” above.

(18) Protected Species. Bidders are advised that BOEM is including in the Final NOS Package a lease stipulation to address activities that may have an impact on species afforded special protection under the law, including, but not limited to, the Endangered Species Act (ESA) and the Marine Mammals Protection Act (MMPA) (see Stipulation 8: Protected Species in the Final NOS Package). This lease stipulation applies to all lease blocks made available in CPA Sale 247. The purpose of the stipulation is to ensure that the lessees acknowledge and agree that they

will be required to implement measures designed to reduce or avoid potential impacts on these protected species during post-lease activities. As new species are listed for protection and as new measures and mitigations are identified to protect such species in the future (e.g., through ongoing or future consultations under the ESA or authorizations issued under the MMPA), BOEM and BSEE may condition approvals of plans and permits on implementation of the most current measures and mitigations in place at the time. Potential bidders should be aware that BOEM and BSEE are currently engaged in consultations under the ESA with the USFWS and the National Marine Fisheries Service (NMFS), which are expected to result in the issuance of biological opinions and related terms and conditions for the protection of these species. BOEM and BSEE are also petitioning NMFS for rulemaking under the MMPA that may result in additional mitigations for protected marine mammals.

(19) Proposed Expansion of the Flower Garden Banks National Marine Sanctuary. Bidders are advised that on June 10, 2016, the National Oceanic and Atmospheric Administration published a Notice of Availability (NOA) in the *Federal Register* of a Draft Environmental Impact Statement (Draft EIS) analyzing the proposed expansion of the Flower Garden Banks National Marine Sanctuary (FGBNMS or Sanctuary) boundaries, based on the recommendation contained within the Sanctuary Expansion Action Plan of the FGBNMS Management Plan (April 2012). [81 Fed. Reg. 37576 (June 10, 2016); <https://www.gpo.gov/fdsys/pkg/FR-2016-06-10/pdf/2016-13661.pdf>].

Bidders are advised that certain activities related to oil and gas exploration and development are already prohibited within a portion of several of the banks recommended for expansion, as these areas have been designated “No Activity Zones” by BOEM (See Stipulation 1: Topographic Features). These restrictions are also explained in NTL No. 2009–G39: “Biologically Sensitive Underwater Features and Areas,” for the Central and Western planning areas of the OCS in the Gulf of Mexico.

For information related to the proposed expansion process, contact George Schmahl at 409-621-5151, ext. 102 or fgbexpansion@noaa.gov.

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