



Offshore Wind Technology Overview





BOEMRE North Carolina Task Force Meeting

May 11, 2011

Jesse Johnson

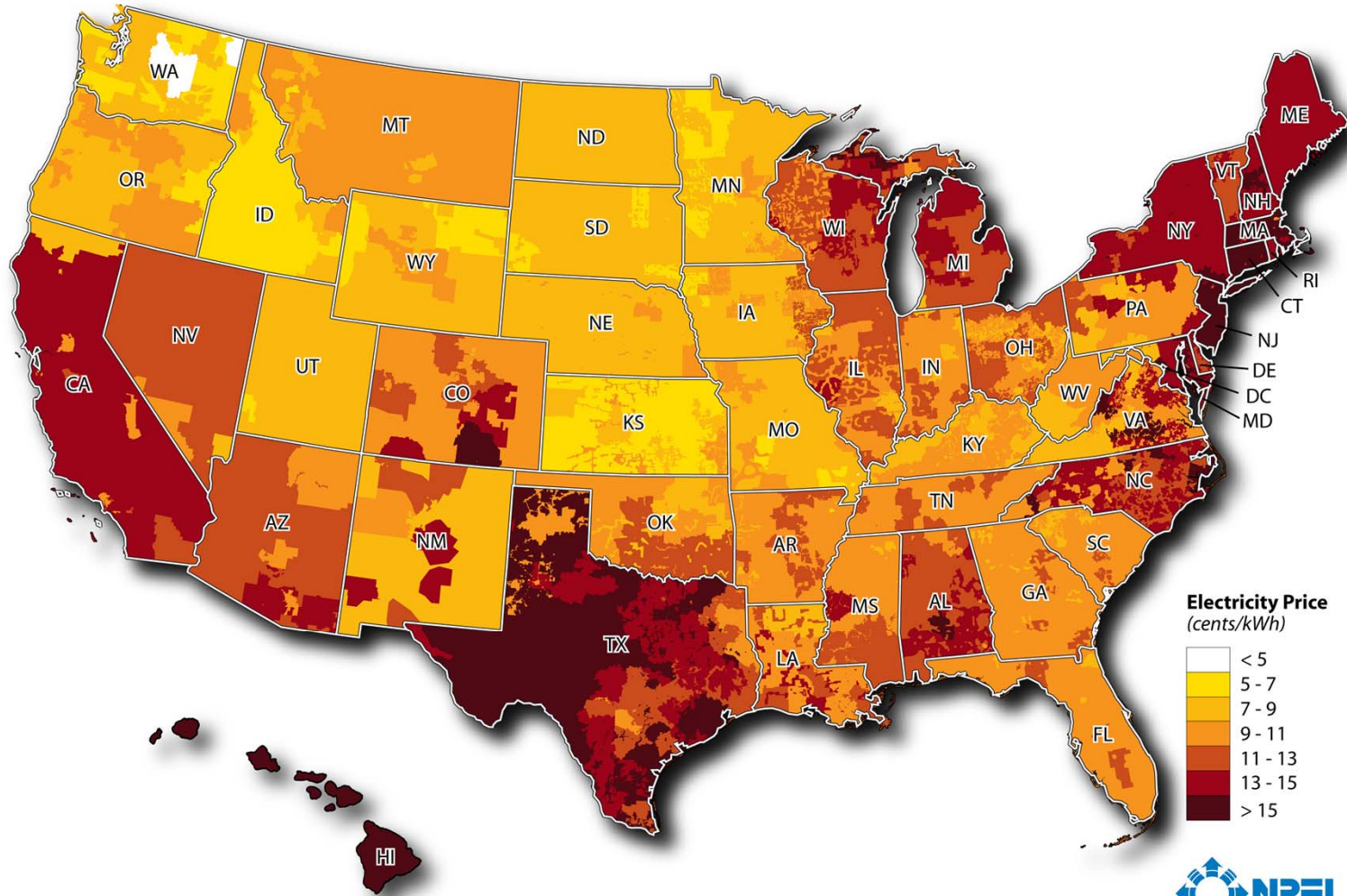
SRA International / U.S. Department of Energy

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-  **The Opportunity**
-  Technology Overview
-  Cost of Energy
-  National Strategy

Energy	Environment	Economy
Large renewable resource close to demand centers	Reduced emissions of GHG and air pollutants	Jobs manufacturing, installing, operating, and maintaining systems
Availability matches peak load	Reduced water consumption	Economic recovery and industrial development
Energy diversity & security	Reduced need for new land-based transmission	Potential for cost-competitive electricity in high-price markets

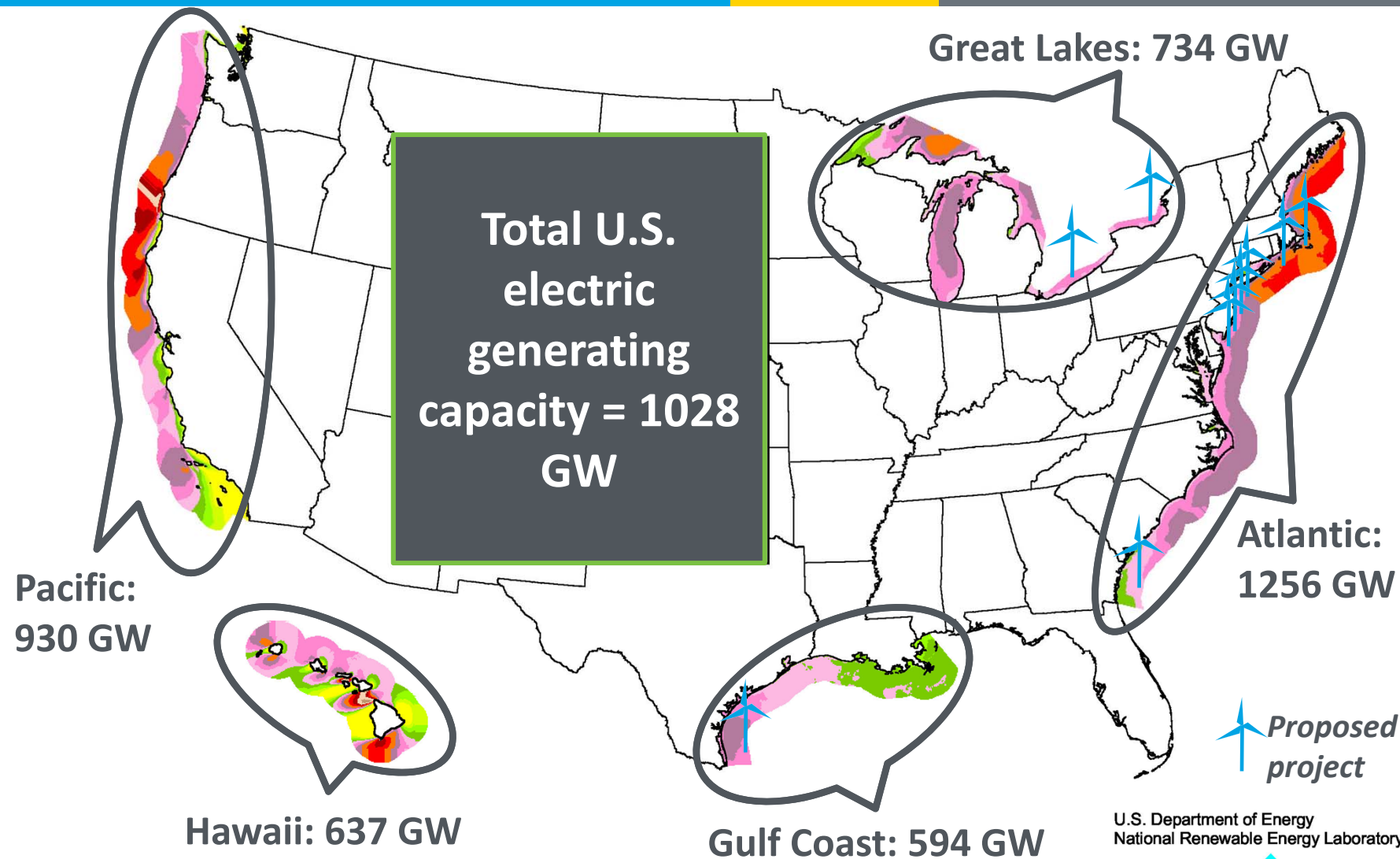
Price of Electricity



Author: Billy Roberts - March 30, 2010

This map was produced by the National Renewable Energy Laboratory for the U.S. Department of Energy.

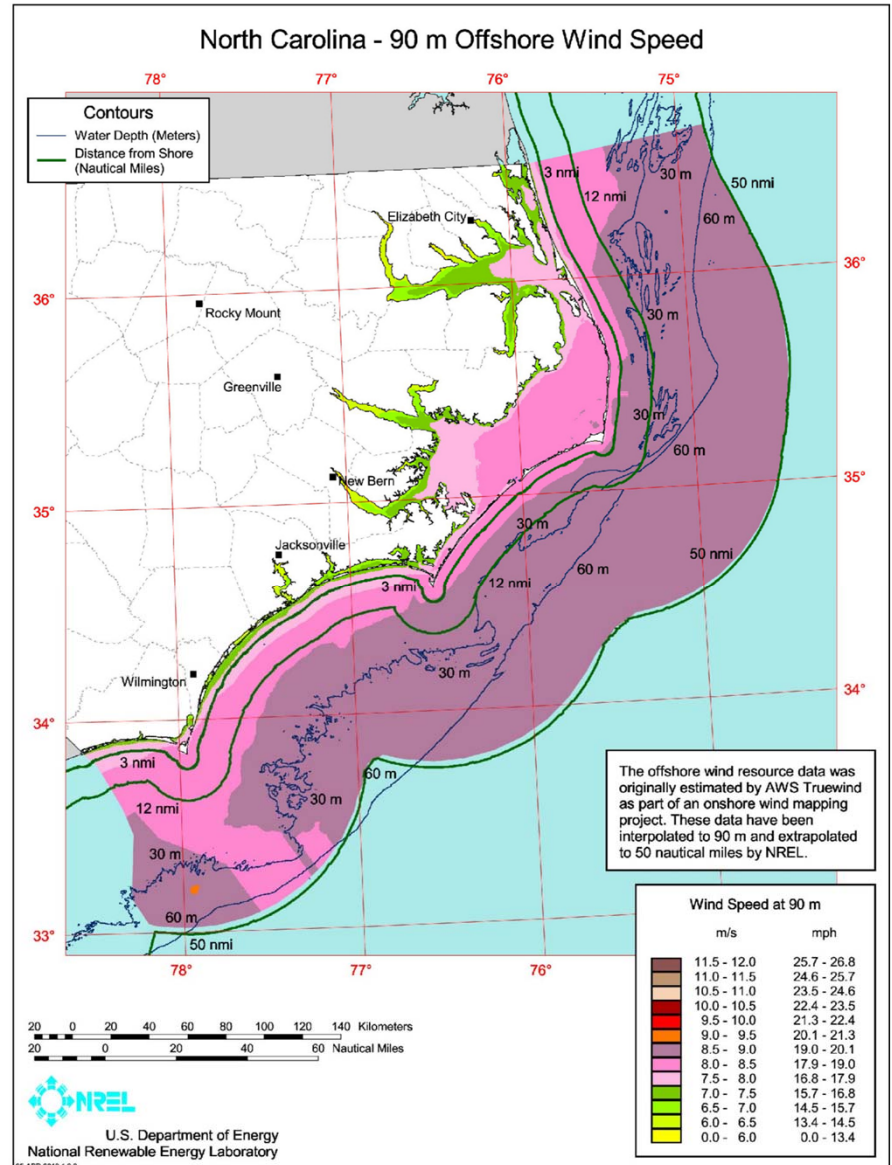
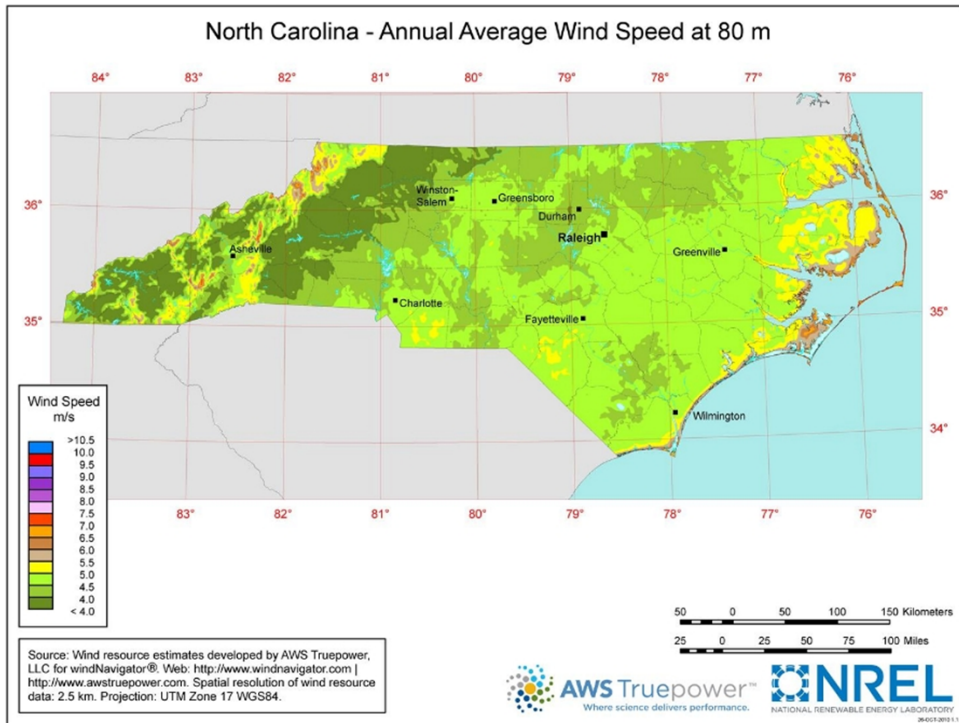
Offshore Wind Resource Potential



Total gross resource potential does not consider exclusion zones or siting concerns

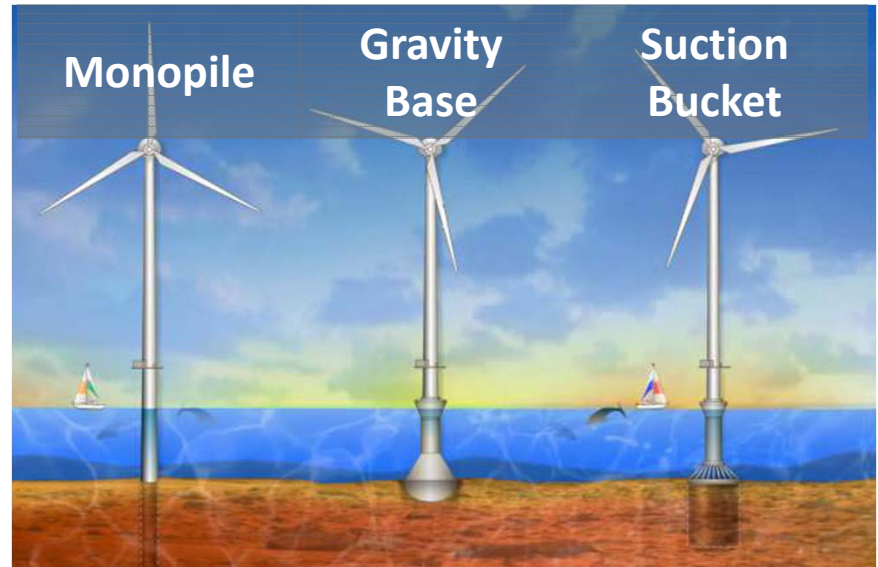
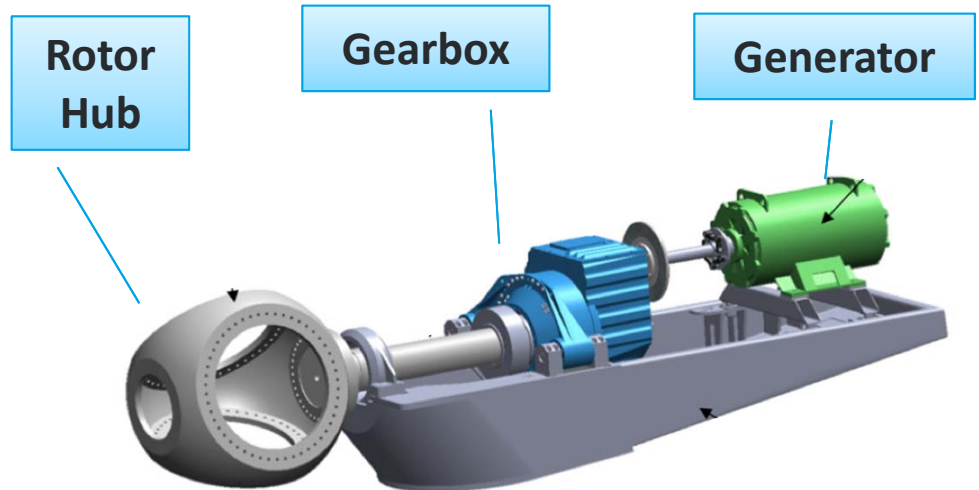
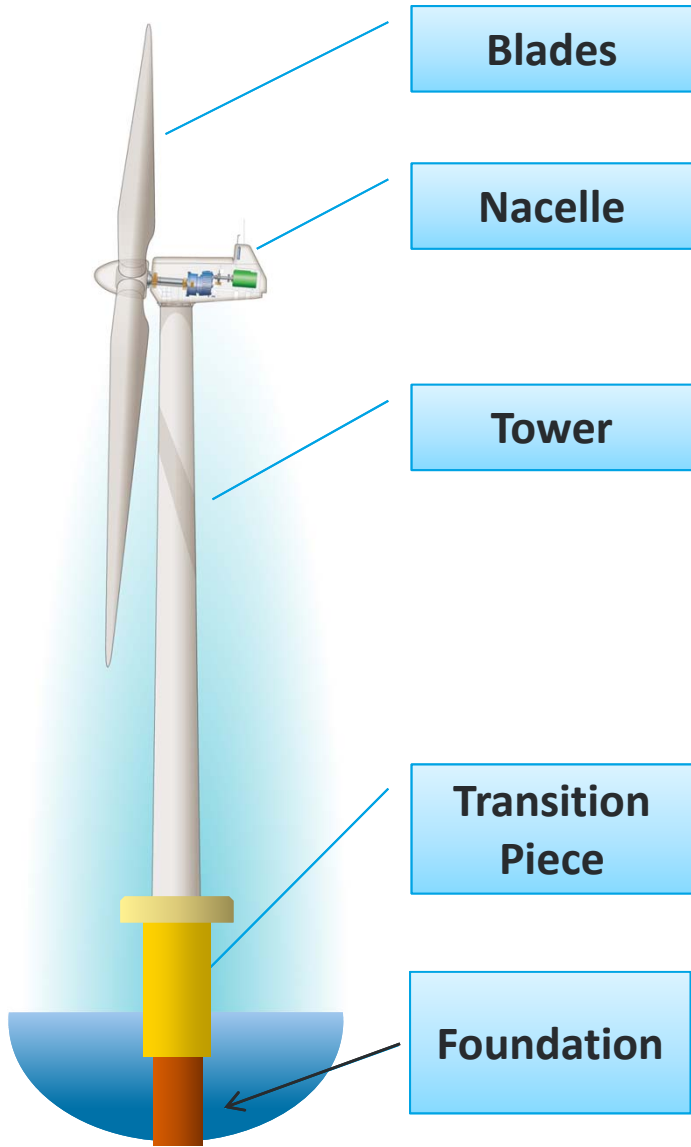
NC Wind Resource Potential

Land-based	Shallow (0-30 m)	Transition (30-60 m)	Deep (60+ m)
1,156 km ²	28,006 km ²	15,544 km ²	15,942 km ²
0.8 GW	140 GW	78 GW	80 GW



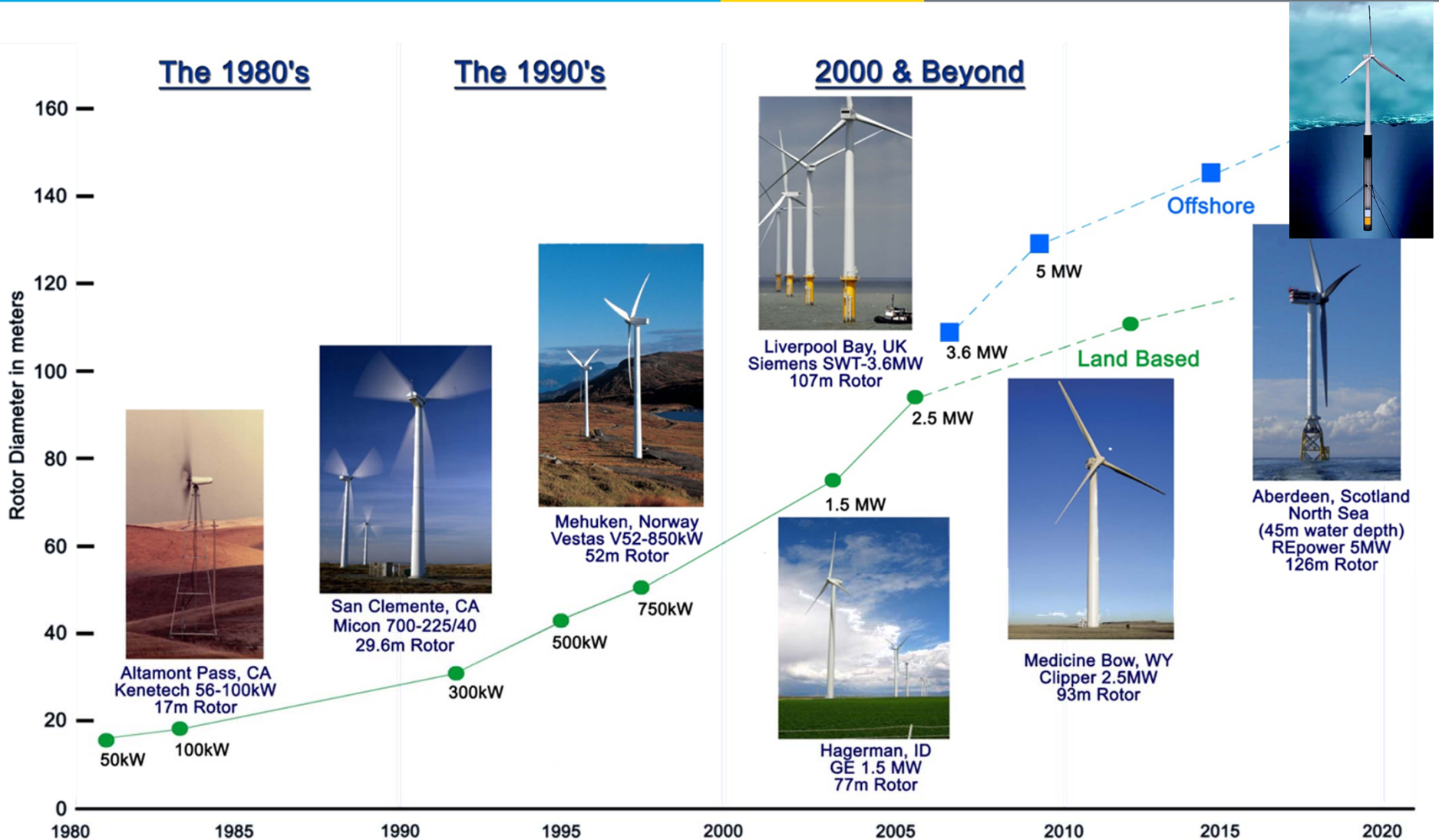
- ↑ The Opportunity
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Turbine Components

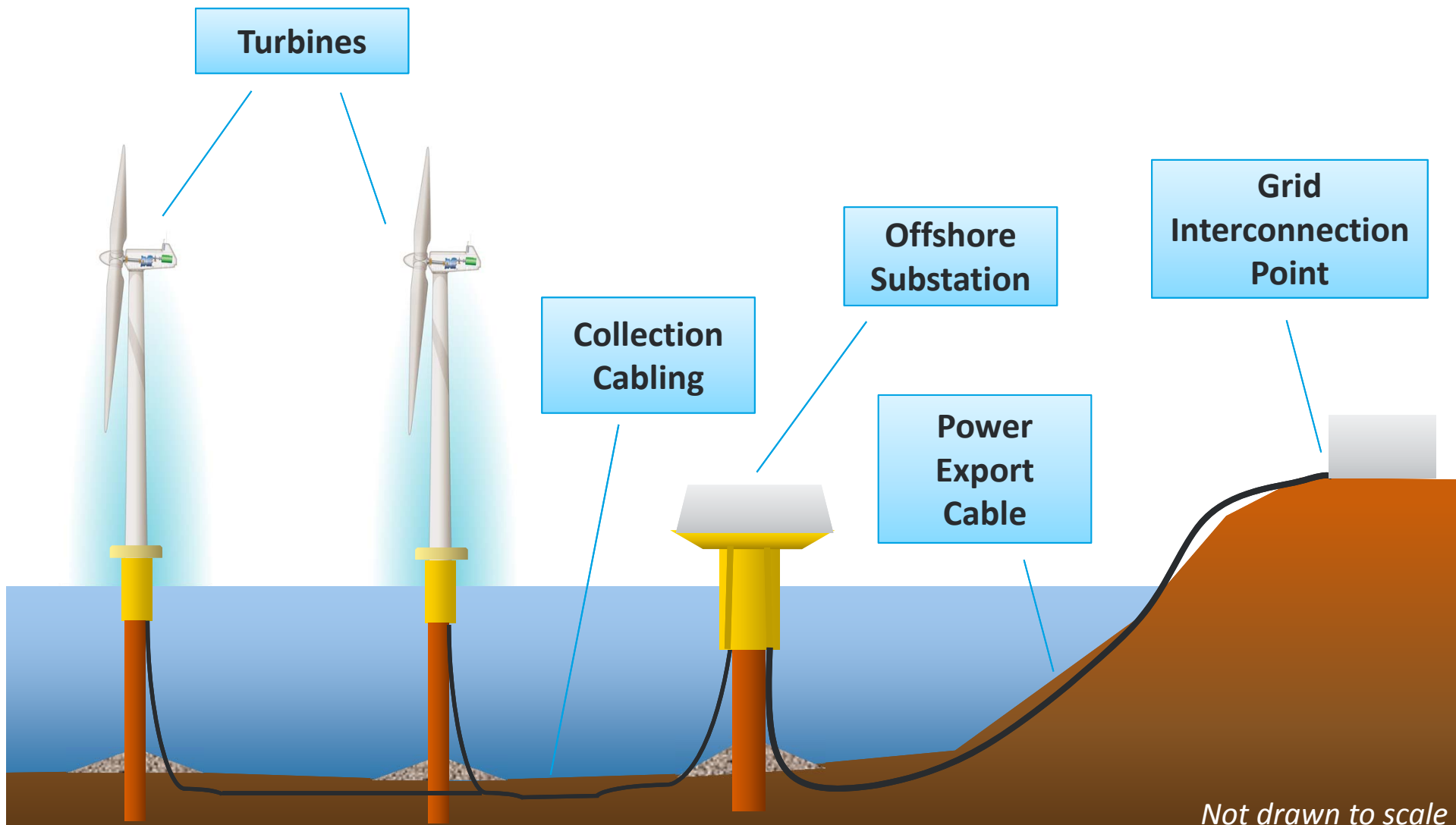


Foundation Designs

Evolution of Wind Power Technology



Facility Layout



Not drawn to scale

Example: Nysted Windpark

- 166 MW capacity
- 72 turbines
- 6 m depth
- 132 kV export cable
- 92600 homes powered



- 3,000 MW installed in European waters, ~135 MW in China
- 2 – 5 MW capacity turbines
- Turbine technology largely adapted from land-based turbines
- 70+ meter tower height on monopiles and gravity bases
- Mostly fixed-bottom foundations in shallow water (0-30m)
- Mature submarine power cable technology
- Leverage existing oil and gas experience
- Early growing pains: reliability shortfalls and turbine shortages
- European industry:
 - 1,000 to 1,500 MW of new offshore wind in 2011
 - 19,000 MW currently fully consented
 - \$3.75B in investments in 2010
 - 6370 jobs in 2007

Development, Construction, and Operations



Development

- Wind resource measurement
- Geotechnical & environmental data collection
- Permitting
- Power sale agreement
- Financing



Construction

- Portside staging areas
- Turbine installation vessels
- Cabling vessels
- Narrow weather windows
- Interface issues between multiple contracts

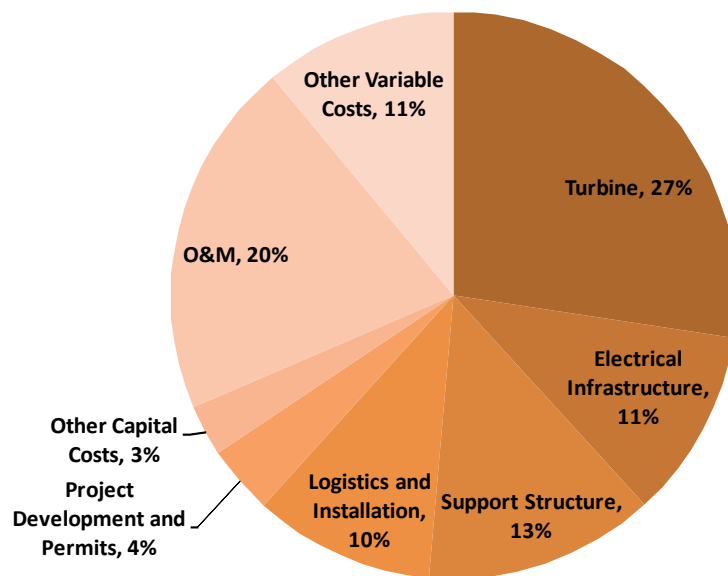


Operations

- Challenging maintenance environment
- Difficulties accessing turbines
- Boat access vs helicopter
- Remote sensing and preventative maintenance are critical

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- ↑ Technology Overview
- ↑ **Cost of Energy**
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Cost of Energy =



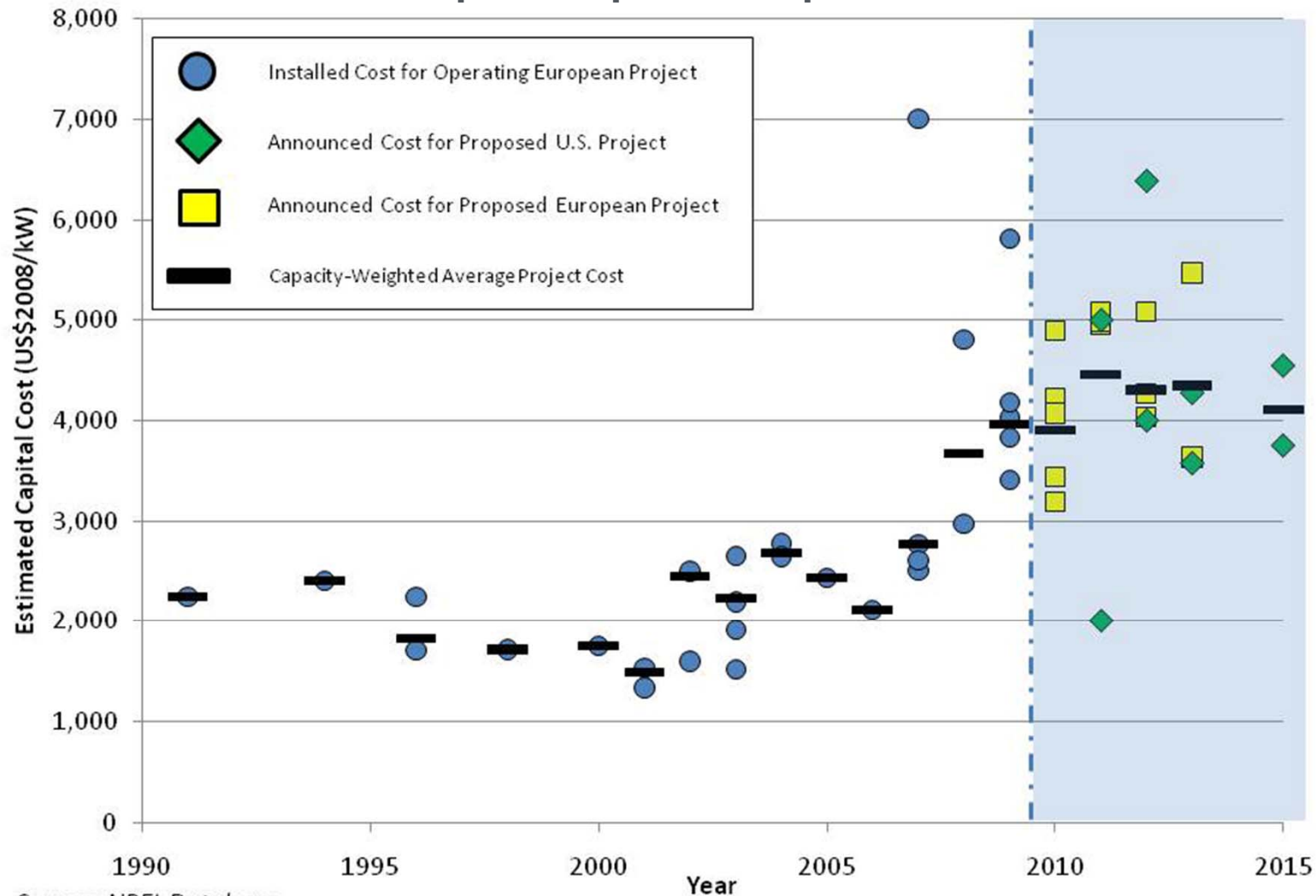
Lifetime cost (\$)



Lifetime energy capture (kWh)

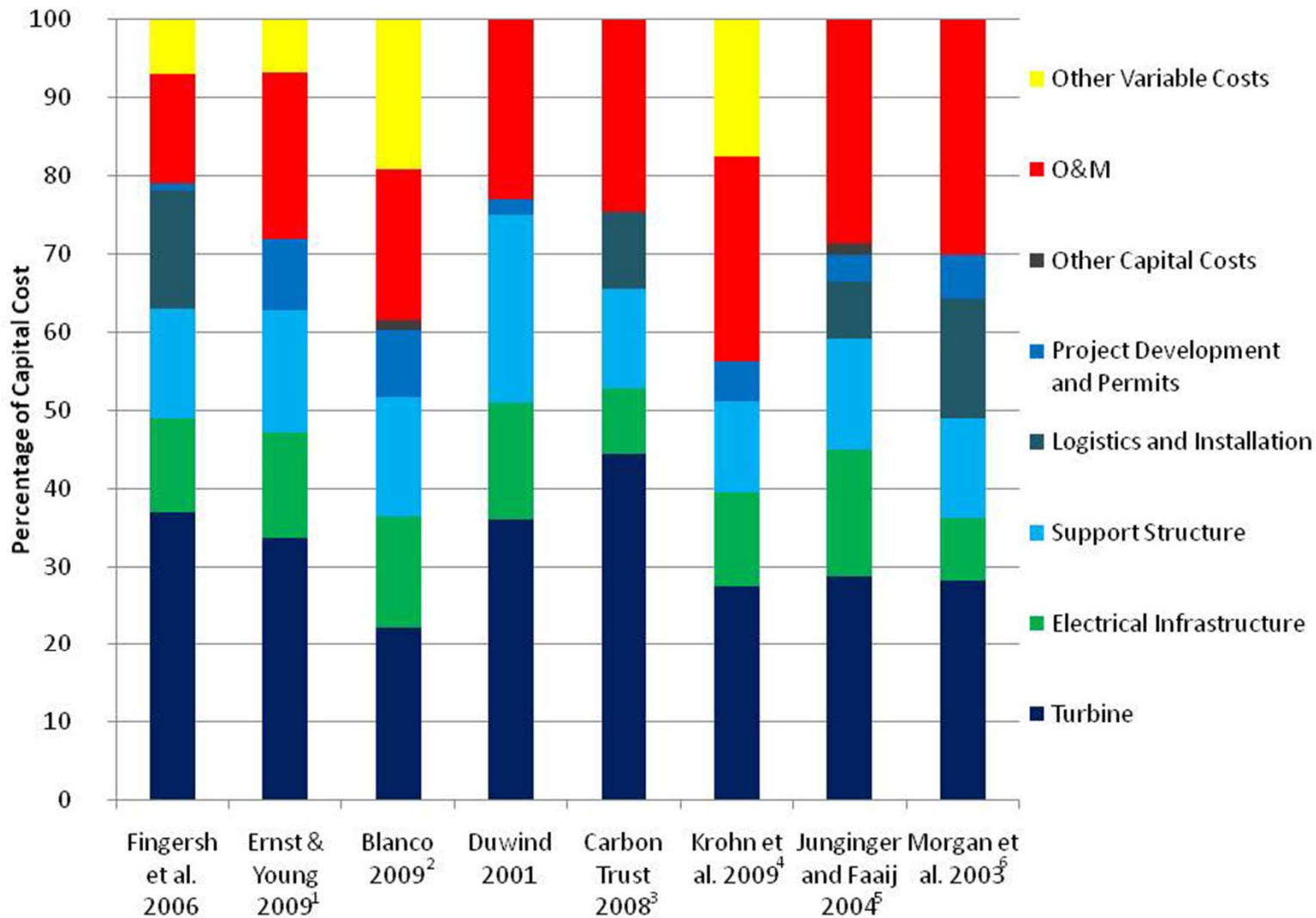
Capital Cost for Offshore Wind





Offshore wind plant capital cost per kilowatt



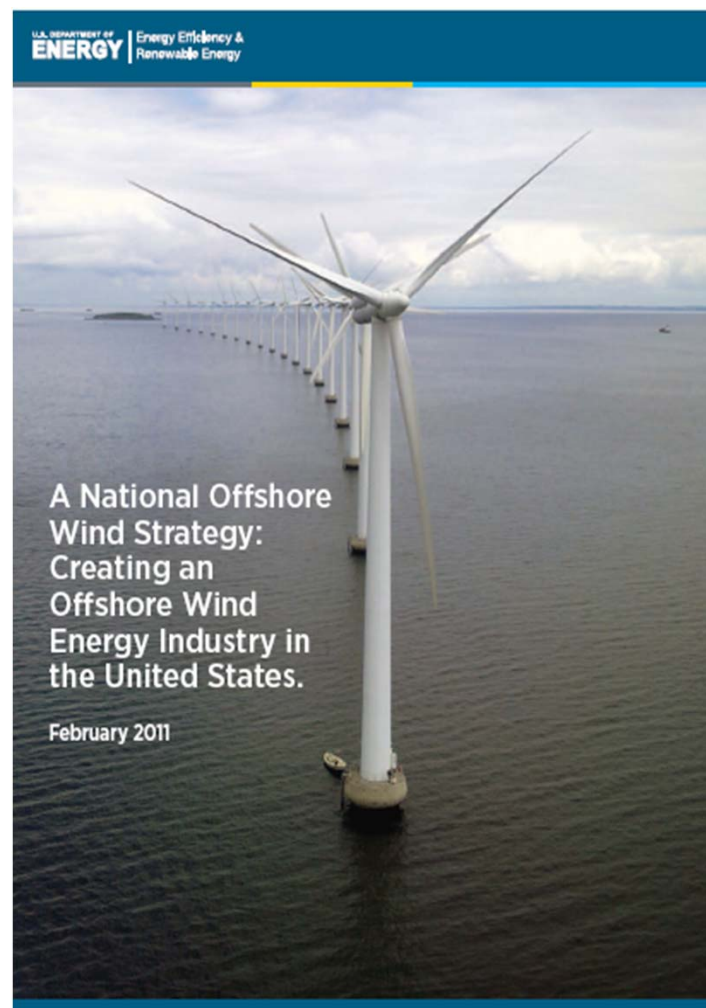
Source: NREL Database

Offshore Wind Life-Cycle Costs



-  The Opportunity
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- Department of Energy & Department of the Interior
- Commitment by federal government to developing offshore wind energy resources in a responsible manner
- Supported by \$50.5 M in funding for offshore wind research and development



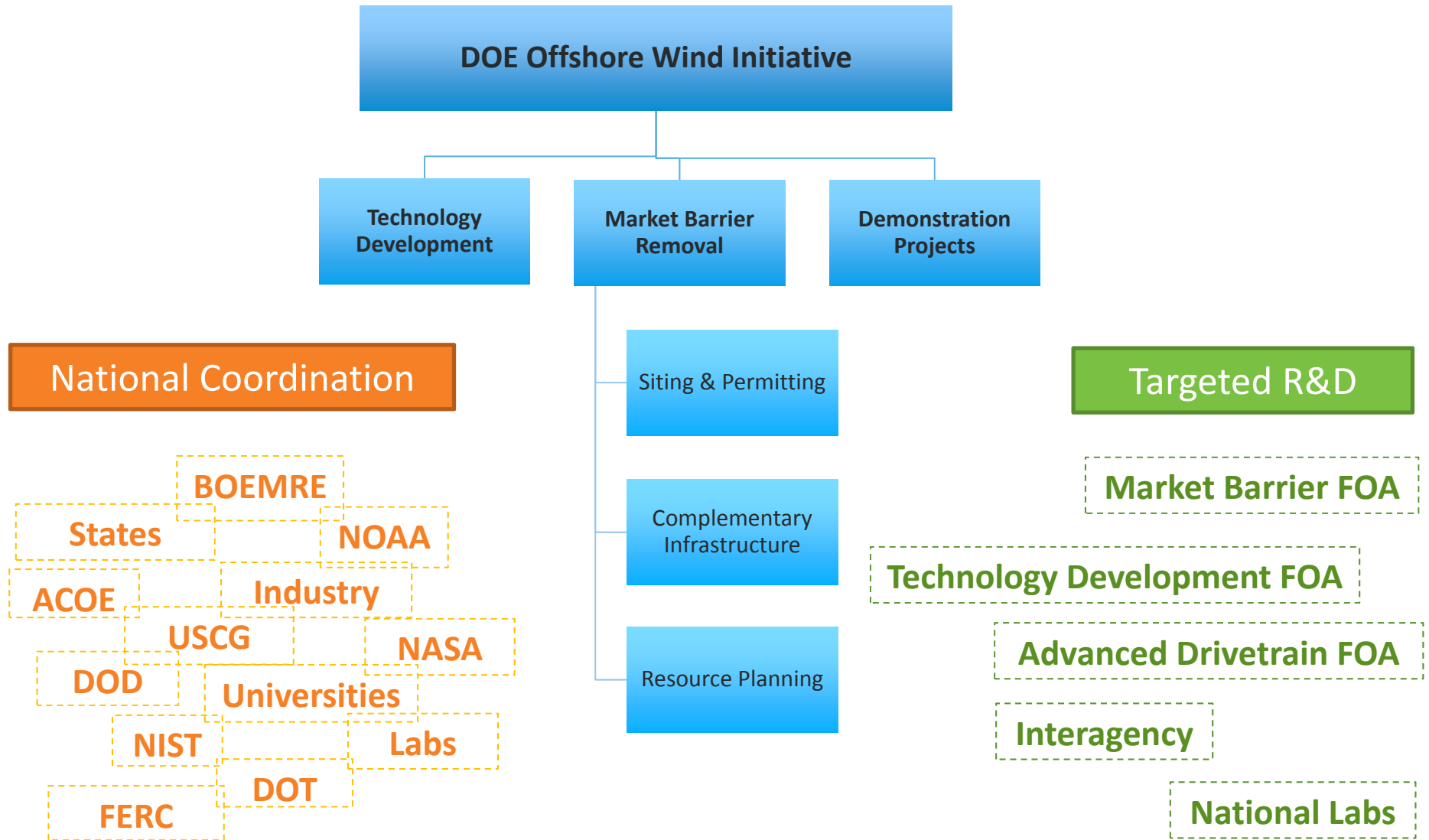
www1.eere.energy.gov/windandhydro/pdfs/national_offshore_wind_strategy.pdf

Cost of Energy

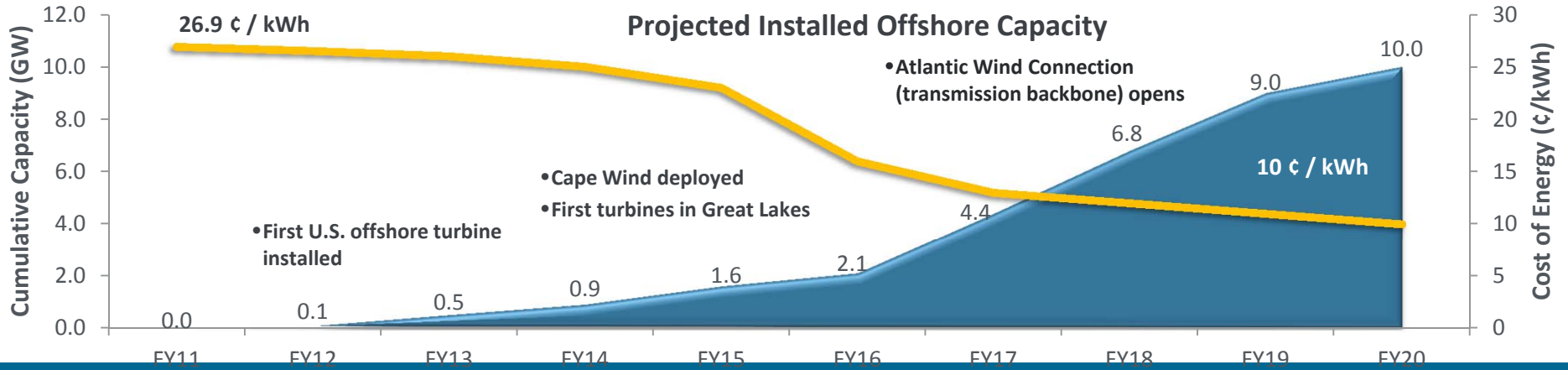
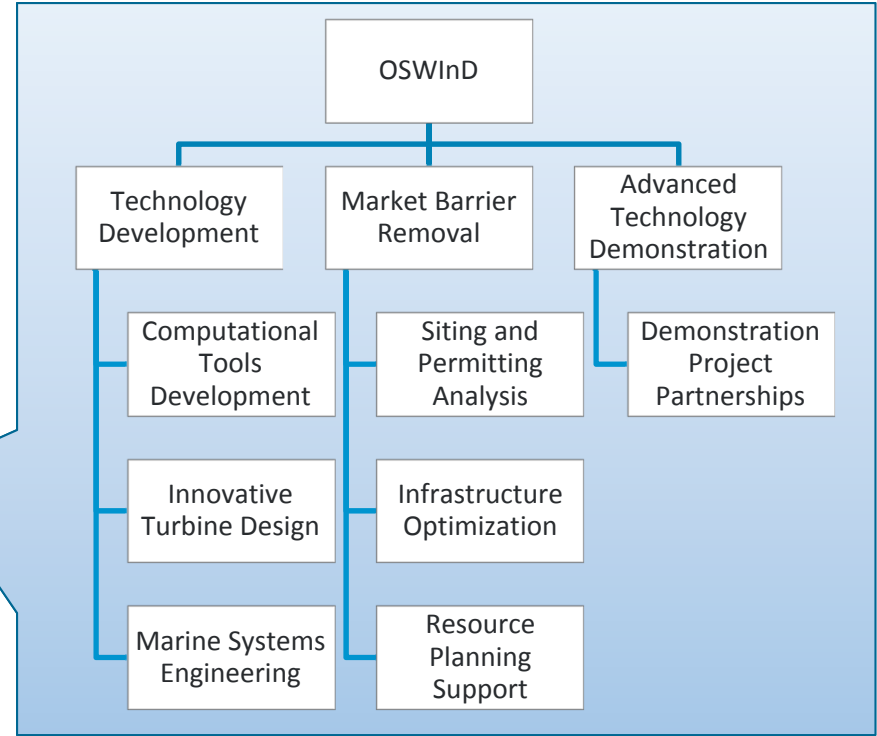
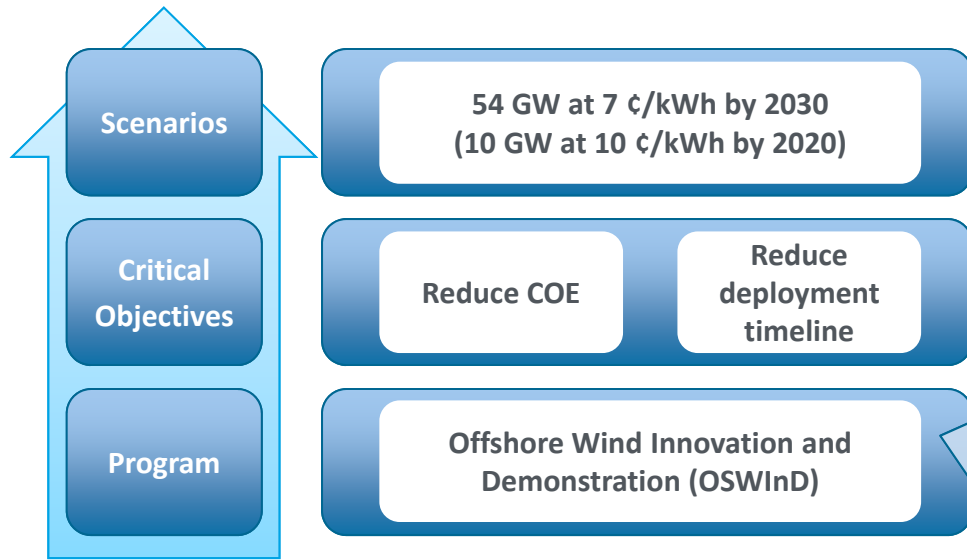
- **Reduce capital costs**
 - Larger-scale systems with greater capacities
 - Innovative foundations and platforms
- **Decrease IO&M costs**
 - Ruggedized designs to reduce maintenance
- **Decrease financing costs**
 - Design codes & standards to reduce deployment risks
 - Offshore wind characterization to improve output projections
- **Increase energy capture**
 - Larger rotors, longer blades, and taller towers

Deployment & Infrastructure

- **Support effective permitting**
 - Provide technical input & assistance to federal & state agencies
 - Applied research on key issues
 - Policy and economic analysis to inform decision-makers
- **Support resource planning**
 - Gather wind resource data for CMSP
 - Provide technical input and data
- **Promote infrastructure development**
 - Domestic supply chain development
 - Interconnect planning
 - Research on specialized vessels and IO&M technology.



DOE Offshore Wind Strategy



An aerial photograph of an offshore wind farm. The image shows a vast expanse of blue ocean with numerous white wind turbines scattered across it. The turbines are arranged in a grid-like pattern, and their shadows are cast onto the water. The sky is a clear, deep blue. The text "Thank You" is centered at the top of the image in a white, sans-serif font.

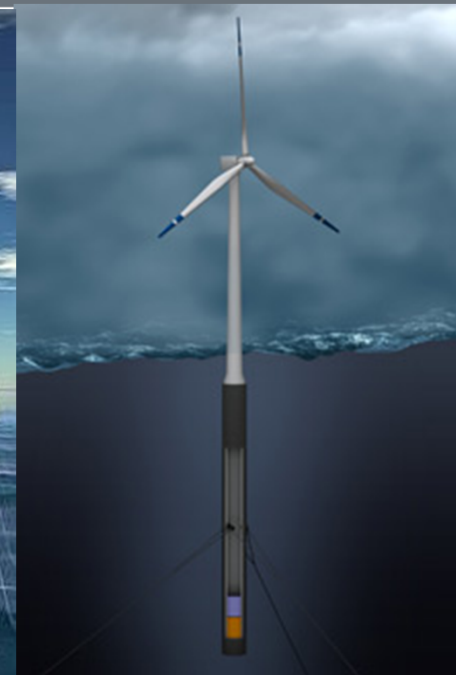
Thank You

Offshore Wind
A Part of our Clean Energy Future

- 1. The environmental & economic benefits of offshore wind energy are significant.**
- 2. The offshore wind resource is substantial.**
- 3. The challenges facing offshore wind deployment are daunting:**
 - High capital & financing costs.
 - Lack of specialized infrastructure.
 - Lack of site data and experience with permitting processes.
- 4. To realize these benefits in spite of the challenges, DOE will:**
 - Reduce the levelized cost of energy from 26.9 ¢/kWh to 7 ¢/kWh by 2030.
 - Help reduce project deployment timelines.
 - Partner in the installation of the first demonstration-scale projects.

- **FY09 (\$1.6 M)**
 - Lab support on environmental impacts and technology assessments.
 - Broad solicitations including offshore awards.
- **Recovery Act (\$77.0 M)**
 - Large Blade Test Facility, \$25M: facility will test up to 90-m blades for offshore wind turbines to ensure reliability and performance
 - Large Drivetrain Test Facility, \$45M: facility will test up to 15 MW drivetrains for large offshore turbines to validate designs
 - U-Maine Floating Turbine Development, \$7M: developing innovative floating turbine platforms for deepwater deployment (2450 GW resource)
- **FY10 (\$8.8 M)**
 - Signed MOU with DOI-BOEMRE to facilitate offshore wind deployment.
 - NREL published *Large-Scale Offshore Wind Power in the United States*.
 - Awarded \$ 500k for research to fill critical data gaps in the permitting process.
- **FY11 (\$49.1 M requested)**
 - Published *National Offshore Wind Strategy* in conjunction with DOI.
 - Issued \$50.5 M in solicitations for offshore wind R&D.

Offshore Wind Technology Tomorrow



Offshore Technology is Dynamic: 7+ MW Power, Vertical Axis Turbines, Tripod, Floating, and Jacket Foundations are already in prototype stage.

Offshore Wind Platform Development

Land-based

Estimated
US Resource

Shallow Water

0m-30m

430 GW

Transitional Depth

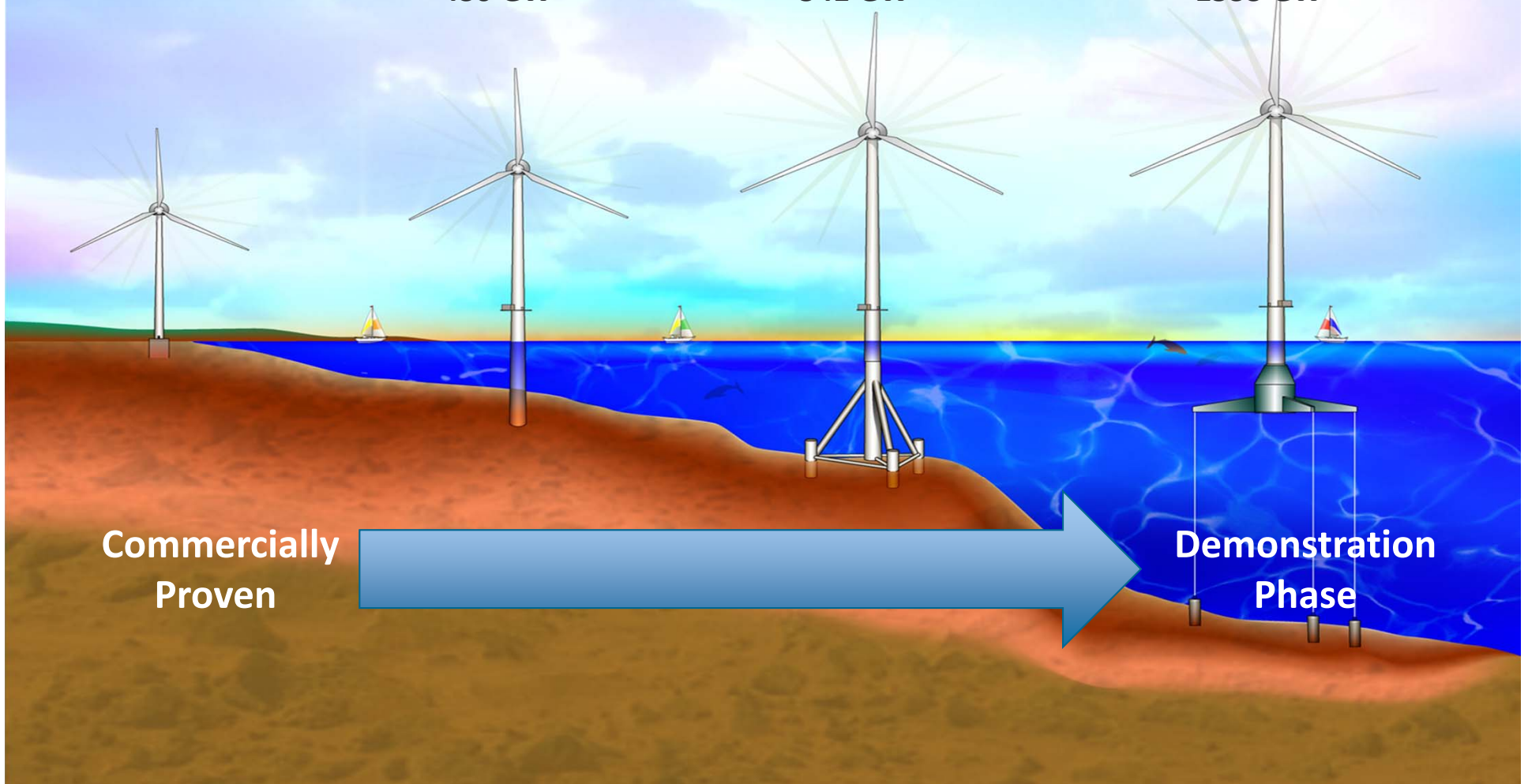
30m-60m

541 GW

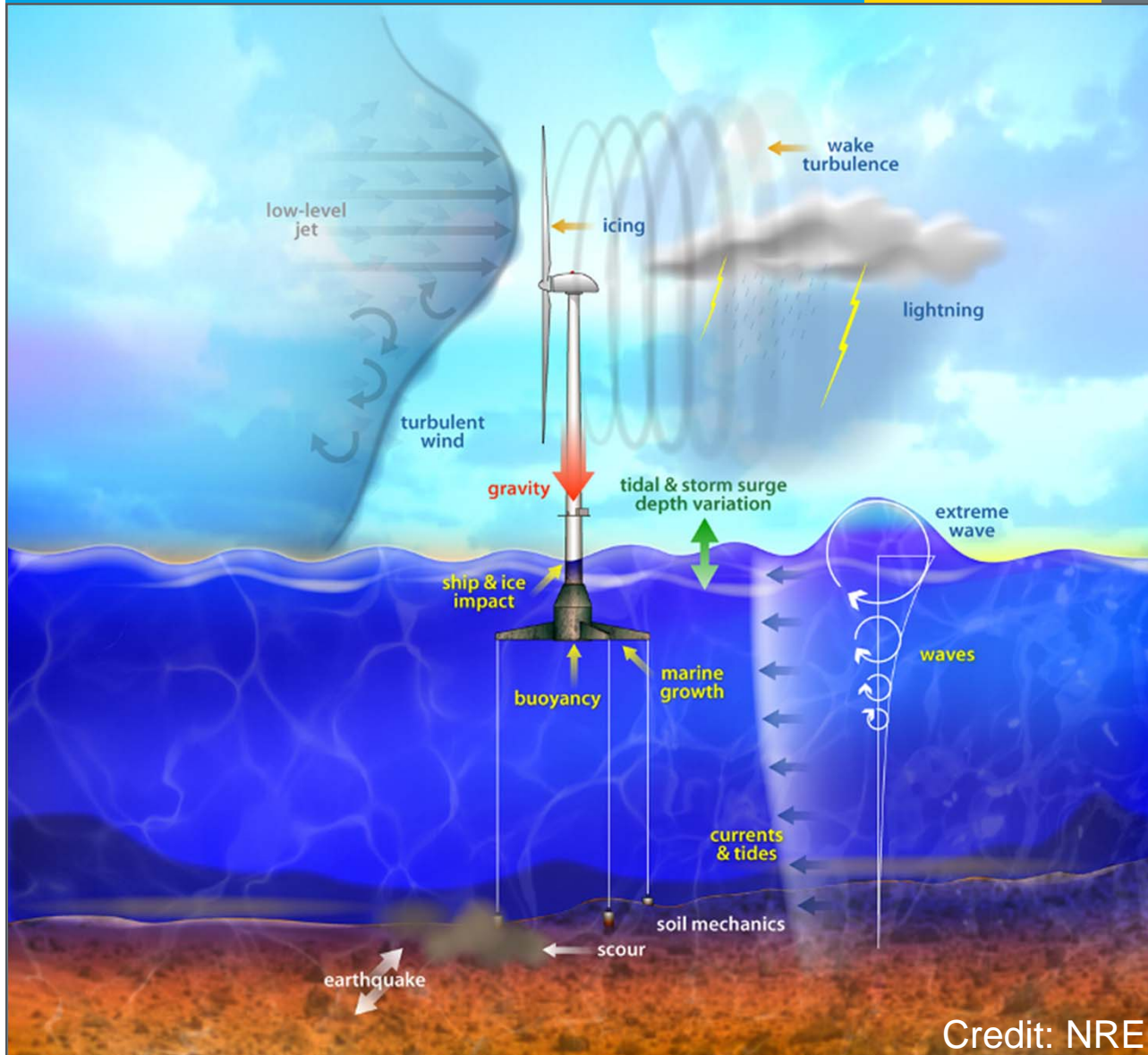
Deepwater Floating

60m-900m

1533 GW



Environment Drives the Design



Land-Based Turbine

Offshore Turbine

Credit: NREL