

# **OIL and GAS LEASE SALE 233**

## **Final Bid Recap**

**Western Gulf of Mexico**

**August 28, 2013**

# **OIL and GAS LEASE SALE 233**

## **Final Bid Recap**

### **Western Gulf of Mexico**

**August 28, 2013**

Author

Bureau of Ocean Energy Management  
Gulf of Mexico OCS Region

Additional Copies may be obtained by contacting  
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Bureau of Ocean Energy Management  
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**New Orleans  
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## **PREFACE**

The Final Bid Recap lists bid-specific information from a lease sale. Individual copies of the bid recap are available on the internet following the completion of the bid evaluation process, which takes approximately 60-90 days following the sale day.

Bureau of Ocean Energy Management  
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Specific questions concerning this publication should be referred to the Gulf of Mexico OCS Regional Office, Office of Leasing and Environment, Commercial/FTS telephone (504) 736-2763. Questions of a general nature should be referred to the Gulf of Mexico OCS Regional Office, Public Information Unit, at the address above.

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## LISTING OF 2 REJECTED BIDS

Lease No.	Map Area	Block No.	Page No.
G35131	Alaminos Canyon	258	7
G35132	Alaminos Canyon	260	7

## EXPLANATION OF TERMS USED

### BID TYPE:

**RS20** - Bonus Bidding system with a fixed royalty rate of 18 3/4%; possible royalty suspension of 35 bcf for  $\geq 20,000$  feet; (0-<200 meters water depth)

**RS21** - Bonus Bidding with a fixed royalty rate of 18 3/4%; possible royalty suspension of 35 bcf for  $\geq 20,000$  feet; (200-<400 meters water depth)

**R21** - Bonus Bidding with a fixed royalty rate of 18 3/4%; (400-<800 meters water depth)

**R22** - Bonus Bidding with a fixed royalty rate of 18 3/4%; (800-<1600 meters water depth)

**R23** - Bonus Bidding with a fixed royalty rate of 18 3/4%; ( $\geq 1600$  meters water depth)

**RNK** - Rank is the order of bid when more than one bid is submitted for a tract. The high bid is listed first; successive bids are listed in descending monetary order.

**R** - Denotes rejected tract.

PARTICIPATING COMPANIES

00056 ConocoPhillips Company  
00059 Hess Corporation  
00078 Chevron U.S.A. Inc.  
00276 Exxon Mobil Corporation  
00689 Shell Offshore Inc.  
01284 W & T Offshore, Inc.  
02219 Anadarko US Offshore Corporation  
02748 Statoil Gulf of Mexico LLC  
02941 Maersk Oil Gulf of Mexico Two LLC  
02970 Castex Offshore, Inc.  
03026 EnVen Energy Ventures, LLC  
03296 Apache Shelf Exploration LLC

UNITED STATES DEPARTMENT OF THE INTERIOR  
 BUREAU OF OCEAN ENERGY MANAGEMENT  
 GULF OF MEXICO REGION

Sale Number: 233  
 Sale Identifier: WESTERN GULF OF MEXICO  
 Sale Date: 28-AUG-2013

*Final Sale Summary by Bid System*

	<u>18 3/4 Total</u>	<u>Sale Total</u>
1. Tracts Receiving Bids	53	53
2. Acres Receiving Bids	301,005.54	301,005.54
3. Sum of High Bids	\$102,351,712.00	\$102,351,712.00
4. Sum of All Bids	\$144,685,246.00	\$144,685,246.00
5. Total Number of Bids	61	61
6. Average Number of Bids	1.15	1.15
7. Companies Participating	12	12
8. (A) Highest Bid Per Tract	\$30,583,560.00	\$30,583,560.00
(B) Number of Bids	4	4
(C) OCS Number(s)	G35137	G35137
9. (A) Highest Bid per Acre	\$5,309.65	\$5,309.65
(B) Number of Bids	4	4
(C) OCS Number(s)	G35137	G35137
10. (A) Largest Number of Bids	4	4
(B) Number of OCS/Tracts	1	1
(C) OCS Number(s)	G35137	G35137
11. (A) Tracts Leased	51	51
(B) Acres Leased	289,485.54	289,485.54
(C) Accepted Bonuses	\$100,139,346.00	\$100,139,346.00
12. (A) Rejected Tracts	2	2
(B) Rejected Acres	11,520.00	11,520.00
(C) Rejected Bonuses	\$2,212,366.00	\$2,212,366.00
13. (A) First Year Rentals	\$3,109,282.00	\$3,109,282.00

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF OCEAN ENERGY MANAGEMENT  
GULF OF MEXICO REGION

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*Final Sale Summary by Bid System*

	18 3/4% RS20	18 3/4% R21	18 3/4% R22	18 3/4% R23	18 3/4 Total
1. Tracts Receiving Bids	4	1	37	11	53
2. Acres Receiving Bids	18,765.54	5,760.00	213,120.00	63,360.00	301,005.54
3. Sum of High Bids	\$867,148.00	\$583,560.00	\$56,128,754.00	\$44,772,250.00	\$102,351,712.00
4. Sum of All Bids	\$1,271,898.00	\$583,560.00	\$56,128,754.00	\$86,701,034.00	\$144,685,246.00
5. Total Number of Bids	5	1	37	18	61
6. Average Number of Bids	1.25	1.00	1.00	1.64	1.15
7. Companies Participating	4	1	5	8	12
8. (A) Highest Bid Per Tract	\$523,325.00	\$583,560.00	\$19,102,687.00	\$30,583,560.00	\$30,583,560.00
(B) Number of Bids	2	1	1	4	4
(C) OCS Number(s)	G35110	G35111	G35112	G35137	G35137
9. (A) Highest Bid Per Acre	\$90.86	\$101.31	\$3,316.44	\$5,309.65	\$5,309.65
(B) Number of Bids	2	1	1	4	4
(C) OCS Number(s)	G35110	G35111	G35112	G35137	G35137



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*Final Sale Summary by Bid System*

10. (A) Largest Number of Bids	2	1	1	4	4
(B) Number of OCS/Tracts	1	1	37	1	1
(C) OCS Number(s)	G35110	G35111	G35112 G35113 G35114 G35115 G35116 G35117 G35118 G35119 G35120 G35121 G35122 G35123 G35124 G35125 G35126 G35127 G35128 G35129 G35130 G35131 G35132 G35133 G35138 G35139 G35140 G35141 G35142 G35143 G35144 G35145 G35146 G35147 G35148 G35149 G35150 G35151 G35152	G35137	G35137

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*Final Sale Summary by Bid System*

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11. (A) Tracts Leased	4	1	35	11	51
(B) Acres Leased	18,765.54	5,760.00	201,600.00	63,360.00	289,485.54
(C) Accepted Bonuses	\$867,148.00	\$583,560.00	\$53,916,388.00	\$44,772,250.00	\$100,139,346.00
12. (A) Rejected Tracts	0	0	2	0	2
(B) Rejected Acres	0.00	0.00	11,520.00	0.00	11,520.00
(C) Rejected Bonuses	\$0.00	\$0.00	\$2,212,366.00	\$0.00	\$2,212,366.00
13. (A) First Year Rentals	\$131,362.00	\$63,360.00	\$2,217,600.00	\$696,960.00	\$3,109,282.00

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Sale Number : 233  
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Region Name : Gulf of Mexico OCS Region

*Final Bid Recap (all Bids by Area/Tract)*

Area		TX4		Area Name		Matagorda Island Area					
Bid Type	OCS Number	Block	Block Size	Block Unit	Company	Percent(%)	Company Name	Amount Bid/Tract Unit	Total Bonus	Rank	
18 3/4%	RS20 G35107	673	5,760.00A	03296	100.00000	Apache Shelf Exploration LLC		\$25.98	\$149,673.00	1	

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*Final Bid Recap (all Bids by Area/Tract)*

Area	TX7	Area Name		High Island Area				Amount Bid/ Tract Unit	Total Bonus	Rank
Bid Type	OCS Number	Block	Block Size	Block Unit	Company	Percent(%)	Company Name			
18 3/4%	RS20 G35108	228	5,760.00A	03026		100.00000	EnVen Energy Ventures, LLC	\$26.13	\$150,500.00	1

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*Final Bid Recap (all Bids by Area/Tract)*

Area	TX7A	Area Name		High Island Area, East Addition				Amount Bid/ Tract Unit	Total Bonus	Rank
Bid Type	OCS Number	Block	Block Size	Block Unit	Company	Percent(%)	Company Name			
18 3/4%	RS20 G35109	83	1,485.54A	03026		100.00000	EnVen Energy Ventures, LLC	\$29.38	\$43,650.00	1

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Area	TX7C	Area Name		High Island Area, East Addition, South Extension						
Bid Type	OCS Number	Block	Block Size	Block Unit	Company	Percent(%)	Company Name	Amount Bid/Tract Unit	Total Bonus	Rank
18 3/4% RS20	G35110	A 380	5,760.00A	02970	100.00000	Castex Offshore, Inc.		\$90.86	\$523,325.00	1
				01284	100.00000	W & T Offshore, Inc.		\$70.27	\$404,750.00	2
	***G35110	***	TRACT TOTALS		TOTAL BIDS	2	TOTAL AMOUNT EXPOSED		\$928,075.00	

UNITED STATES DEPARTMENT OF THE INTERIOR  
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 Sale Date : 28-AUG-2013  
 Region Name : Gulf of Mexico OCS Region

Area		NG15-01		Area Name		East Breaks				
Bid Type	OCS Number	Block	Block Size	Block Unit	Company	Percent(%)	Company Name	Amount Bid/ Tract Unit	Total Bonus	Rank
18 3/4% R21	G35111	374	5,760.00A	00056	100.00000	ConocoPhillips Company		\$101.31	\$583,560.00	1
18 3/4% R22	G35112	499	5,760.00A	00078	100.00000	Chevron U.S.A. Inc.		\$3,316.44	\$19,102,687.00	1
18 3/4% R22	G35113	500	5,760.00A	00078	100.00000	Chevron U.S.A. Inc.		\$2,276.25	\$13,111,191.00	1
18 3/4% R22	G35114	587	5,760.00A	00078	100.00000	Chevron U.S.A. Inc.		\$107.78	\$620,810.00	1

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*Final Bid Recap (all Bids by Area/Tract)*

Area		NG15-02		Area Name		Garden Banks				Amount Bid/	Total	
Bid Type	OCS Number	Block	Block Size	Block Unit	Company	Percent(%)	Company Name		Tract Unit	Bonus	Rank	
18 3/4% R22	G35115	622	5,760.00A	02219	100.00000	Anadarko US Offshore Corporation		\$101.02	\$581,880.00	1		
18 3/4% R22	G35116	623	5,760.00A	02219	100.00000	Anadarko US Offshore Corporation		\$101.02	\$581,880.00	1		
18 3/4% R22	G35117	624	5,760.00A	02219	100.00000	Anadarko US Offshore Corporation		\$101.02	\$581,880.00	1		



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Sale Date : 28-AUG-2013  
Region Name : Gulf of Mexico OCS Region

Area		NG15-04		Area Name				Alaminos Canyon			
Bid Type	OCS Number	Block	Block Size	Block Unit	Company	Percent(%)	Company Name	Amount Bid/Tract Unit	Total Bonus	Rank	
18 3/4% R22	G35118	6	5,760.00A	00056	100.00000	ConocoPhillips Company	\$101.31	\$583,560.00	1		
18 3/4% R22	G35119	7	5,760.00A	00056	100.00000	ConocoPhillips Company	\$101.31	\$583,560.00	1		
18 3/4% R22	G35120	8	5,760.00A	00056	100.00000	ConocoPhillips Company	\$101.31	\$583,560.00	1		
18 3/4% R22	G35121	9	5,760.00A	00056	100.00000	ConocoPhillips Company	\$101.31	\$583,560.00	1		
18 3/4% R22	G35122	10	5,760.00A	00056	100.00000	ConocoPhillips Company	\$101.31	\$583,560.00	1		
18 3/4% R22	G35123	14	5,760.00A	00059	100.00000	Hess Corporation	\$126.74	\$730,000.00	1		
18 3/4% R22	G35124	51	5,760.00A	00056	100.00000	ConocoPhillips Company	\$101.31	\$583,560.00	1		
18 3/4% R22	G35125	52	5,760.00A	00056	100.00000	ConocoPhillips Company	\$101.31	\$583,560.00	1		
18 3/4% R22	G35126	58	5,760.00A	00059	100.00000	Hess Corporation	\$126.74	\$730,000.00	1		
18 3/4% R22	G35127	59	5,760.00A	00059	100.00000	Hess Corporation	\$211.81	\$1,220,000.00	1		
18 3/4% R22	G35128	134	5,760.00A	00056	100.00000	ConocoPhillips Company	\$101.31	\$583,560.00	1		
18 3/4% R22	G35129	145	5,760.00A	00056	100.00000	ConocoPhillips Company	\$101.31	\$583,560.00	1		
18 3/4% R22	G35130	146	5,760.00A	00056	100.00000	ConocoPhillips Company	\$101.31	\$583,560.00	1		
R18 3/4% R22	G35131	258	5,760.00A	02941	100.00000	Maersk Oil Gulf of Mexico Two LLC	\$192.05	\$1,106,183.00	1		
R18 3/4% R22	G35132	260	5,760.00A	02941	100.00000	Maersk Oil Gulf of Mexico Two LLC	\$192.05	\$1,106,183.00	1		
18 3/4% R22	G35133	298	5,760.00A	00056	100.00000	ConocoPhillips Company	\$101.31	\$583,560.00	1		

'R' Denotes Rejected Tract.

UNITED STATES DEPARTMENT OF THE INTERIOR  
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GULF OF MEXICO REGION  
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Sale Number : 233  
Sale Identifier: WESTERN GULF OF MEXICO  
Sale Date : 28-AUG-2013  
Region Name : Gulf of Mexico OCS Region

Area		NG15-04		Area Name		Alaminos Canyon					
Bid Type	OCS Number	Block	Block Size	Block Unit	Company	Percent(%)	Company Name	Amount Bid/Tract Unit	Total Bonus	Rank	
18 3/4% R23	G35134	341	5,760.00A		02941	100.00000	Maersk Oil Gulf of Mexico Two LLC	\$360.10	\$2,074,183.00	1	
					00056	100.00000	ConocoPhillips Company	\$101.31	\$583,560.00	2	
	***G35134	***	TRACT TOTALS			TOTAL BIDS	2	TOTAL AMOUNT EXPOSED	\$2,657,743.00		
18 3/4% R23	G35135	418	5,760.00A		00059	100.00000	Hess Corporation	\$229.17	\$1,320,000.00	1	
					00056	100.00000	ConocoPhillips Company	\$101.31	\$583,560.00	2	
	***G35135	***	TRACT TOTALS			TOTAL BIDS	2	TOTAL AMOUNT EXPOSED	\$1,903,560.00		
18 3/4% R23	G35136	474	5,760.00A		00056	100.00000	ConocoPhillips Company	\$434.03	\$2,500,000.00	1	
					02219	100.00000	Anadarko US Offshore Corporation	\$162.19	\$934,200.00	2	
	***G35136	***	TRACT TOTALS			TOTAL BIDS	2	TOTAL AMOUNT EXPOSED	\$3,434,200.00		
18 3/4% R23	G35137	475	5,760.00A		00056	100.00000	ConocoPhillips Company	\$5,309.65	\$30,583,560.00	1	
					02219	100.00000	Anadarko US Offshore Corporation	\$2,992.32	\$17,235,760.00	2	
					00078	100.00000	Chevron U.S.A. Inc.	\$2,556.92	\$14,727,870.00	3	
					00276	100.00000	Exxon Mobil Corporation	\$1,007.07	\$5,800,750.00	4	
	***G35137	***	TRACT TOTALS			TOTAL BIDS	4	TOTAL AMOUNT EXPOSED	\$68,347,940.00		
18 3/4% R22	G35138	485	5,760.00A		00056	100.00000	ConocoPhillips Company	\$118.48	\$682,460.00	1	
18 3/4% R22	G35139	529	5,760.00A		00056	100.00000	ConocoPhillips Company	\$118.48	\$682,460.00	1	
18 3/4% R22	G35140	531	5,760.00A		00056	100.00000	ConocoPhillips Company	\$118.48	\$682,460.00	1	
18 3/4% R22	G35141	532	5,760.00A		00056	100.00000	ConocoPhillips Company	\$118.48	\$682,460.00	1	
18 3/4% R22	G35142	574	5,760.00A		00056	100.00000	ConocoPhillips Company	\$118.48	\$682,460.00	1	

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Area		NG15-04		Area Name		Alaminos Canyon				Amount Bid/	Total	Rank
Bid Type	OCS Number	Block	Block Size	Block Unit	Company	Percent(%)	Company Name	Tract Unit	Bonus			
18 3/4% R22	G35143	575	5,760.00A	00056	100.00000	ConocoPhillips Company		\$118.48	\$682,460.00	1		
18 3/4% R22	G35144	576	5,760.00A	00056	100.00000	ConocoPhillips Company		\$118.48	\$682,460.00	1		
18 3/4% R22	G35145	577	5,760.00A	00056	100.00000	ConocoPhillips Company		\$118.48	\$682,460.00	1		
18 3/4% R22	G35146	621	5,760.00A	00056	100.00000	ConocoPhillips Company		\$118.48	\$682,460.00	1		
18 3/4% R22	G35147	623	5,760.00A	00056	100.00000	ConocoPhillips Company		\$118.48	\$682,460.00	1		
18 3/4% R22	G35148	666	5,760.00A	00056	100.00000	ConocoPhillips Company		\$118.48	\$682,460.00	1		
18 3/4% R22	G35149	667	5,760.00A	00056	100.00000	ConocoPhillips Company		\$118.48	\$682,460.00	1		
18 3/4% R22	G35150	668	5,760.00A	00056	100.00000	ConocoPhillips Company		\$118.48	\$682,460.00	1		
18 3/4% R22	G35151	712	5,760.00A	00056	100.00000	ConocoPhillips Company		\$118.48	\$682,460.00	1		
18 3/4% R22	G35152	713	5,760.00A	00056	100.00000	ConocoPhillips Company		\$118.48	\$682,460.00	1		
18 3/4% R23	G35153	772	5,760.00A	00689	100.00000	Shell Offshore Inc.		\$732.99	\$4,222,000.00	1		
				00078	100.00000	Chevron U.S.A. Inc.		\$358.17	\$2,063,084.00	2		
	***G35153	***	TRACT TOTALS		TOTAL BIDS	2	TOTAL AMOUNT EXPOSED	\$6,285,084.00				
18 3/4% R23	G35154	817	5,760.00A	02748	100.00000	Statoil Gulf of Mexico LLC		\$130.94	\$754,196.00	1		
18 3/4% R23	G35155	861	5,760.00A	02748	100.00000	Statoil Gulf of Mexico LLC		\$135.69	\$781,579.00	1		

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Sale Date : 28-AUG-2013  
Region Name : Gulf of Mexico OCS Region

Area		NG15-05		Area Name		Keathley Canyon							
Bid Type	OCS Number	Block	Block Size	Block Unit	Company	Percent(%)	Company Name		Amount Bid/Tract Unit	Total Bonus	Rank		
18 3/4% R23	G35156	496	5,760.00A	02941	100.00000	Maersk Oil Gulf of Mexico Two LLC			\$110.10	\$634,183.00	1		
18 3/4% R23	G35157	540	5,760.00A	02941	100.00000	Maersk Oil Gulf of Mexico Two LLC			\$110.10	\$634,183.00	1		
18 3/4% R23	G35158	541	5,760.00A	02941	100.00000	Maersk Oil Gulf of Mexico Two LLC			\$110.10	\$634,183.00	1		
18 3/4% R23	G35159	542	5,760.00A	02941	100.00000	Maersk Oil Gulf of Mexico Two LLC			\$110.10	\$634,183.00	1		
*** 28-AUG-2013					***	SALE TOTALS	61	TOTAL AMOUNT EXPOSED	\$	144,685,246.00			