

1. After completing logging runs, RIH with drill pipe to 7350'.
2. Spot balanced 50 bbl viscous pill from 7650' to 7300'. Displace with mud.
3. Spot a balanced 15.8 ppg 725 sx 151 bbl cement plug on top of viscous mud pill from 7300'-6300', geologic interpretation of hydrocarbon interval in Kuvlum #2 is 6450'-7150'.

750		
650 sx Class G	<i>msw</i>	Yield= 1.17 cu. ft./sk
.05% D-800 retarder		
4. POH with open ended drill pipe.
5. Set 13-3/8" retainer at 3900' RKB with 13-3/8" shoe @ 3978'.
6. Mix 50 bbl (240 sx) Class G cement.

240 sx Class G		Yield= 1.18 cu. ft./sk
.05 G/sk D-47 anti-foam		
2% CaCl ₂		
7. Establish injection through retainer. Pump at least 30 bbl cement below retainer.
8. Unsting and lay in at least 14 bbl on top of retainer.
9. POOH with DP.
10. Perforate 13-3/8" @ ±420'. POH with wireline.
11. Close rams and pressrue test 13-3/8" x 20" annulus.
12. Set retainer on drill pipe at 400'. If pressure test failed, squeeze 22 bbl or 110 sx Arctic Set I cement thru retainer.
13. Unsting from retainer and lay-in balanced 30 bbl (180 sx) cement plug of Arctic Set I 15.8 ppg from 400' to 200' RKB. (Mudline at 166' RKB)

180 sx Arctic Set I		Yield = 0.91 cu, ft./sk
.5% D-13		
14. POH and disconnect from well and move to Kuvlum #3. A waiver is being requested for leaving the top of caisson at 12.5' BML.
15. Perform diver search around Kuvlum #2 wellbore for site clearance.

TAB 8/26/93

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OCS District Office

AUG 27 1993

Minerals Management Service
Anchorage, Alaska

Kuvlum #2 P&A Procedure

General Information

Geometry: Mudline @ 166' RKB
30" @ 302' RKB
20" @ 1017' RKB
13-3/8" @ 3978' RKB
12-1/4" hole at 11,125'

Status: Operation prior to P&A: Logging.

Mud weight = 10.8 ppg.

Objectives: Set open hole balanced cement plug across hydrocarbon interval from 6300'-7300' (Hydrocarbon interval from 6450'-7150")

Set retainer near base of 13-3/8" casing and pump 30 bbl cement below retainer and lay in 14 bbl on top of retainer.

Perforate 13-3/8" at $\pm 420'$ to pressure test 13-3/8" x 20" annulus.

Set cement plug near surface.

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OCS District Office

AUG 27 1993

Minerals Management Service
Anchorage, Alaska

24. PRODUCTION HISTORY (Development wells only)

DATE LAST PROD (4) YYYYMM	WELL STATUS	OIL-BBL (6)	GAS-MCF (6)	WATER-BBL (6)	GAS/OIL RATIO (6)	SHUT-IN TUBING PRESSURE (5)
NA		PROD. FOR LAST PERIOD				

ALL PERFORATED INTERVALS CURRENTLY OPEN (5)

REASON FOR ABANDONMENT (include supportive well logs and test data):
NA

SITE CLEARANCE DATE (6) YYYYMMDD	EXTENT OF SITE SEARCH	SITE CLEARED BY XX
--	---------------------------------	--

SUMMARY OF POROUS ZONES: SHOW ALL ZONES CONTAINING HYDROCARBONS; ALL CORED INTERVALS; AND ALL DRILL STEM TESTS, INCLUDING DEPTH AND INTERVAL TESTED, CUSHION USE, TIME TOOL WAS OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.
	MD (5)	TVD (5)	MD(5)	TVD (5)	
Core	6729'	6729'	6732'	6732'	Clay, Siltstone

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OCS District Office
 AUG 27 1993
 Minerals Management Service
 Anchorage, Alaska

GEOLOGIC MARKERS NAME	TOP		NAME	TOP	
	MD(5)	TVD (5)		MD (5)	TVD (5)

WARNING: PUBLIC LAW 97-451 provides civil and criminal penalties for false or inaccurate reporting. Failure to report as required under the terms of the lease permit, or contract may result in suspension of operations or other enforcement actions.

CONTACT NAME (First, MI, Last) <i>Tim A. Billingsley</i>	PHONE NUMBER (10) 907-265-6575	EXTENSION NUMBER (4) XXXX
AUTHORIZING NAME (First, MI, Last) <i>Michel B. Winfree</i>	TITLE Area Drilling Engineer	
AUTHORIZING SIGNATURE <i>Michel B. Winfree</i>	DATE YYYYMMDD (6) 93-08-20	

(This space is for Federal office use)

APPROVED BY: *[Signature]* **TITLE:** District Supervisor **DATE (6) YYYYMMDD:** 93/08/27
 ACCEPTED BY: _____ **ARE ATTACHED** **NONE**

PAPERWORK REDUCTION ACT STATEMENT

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that: This information is being collected to obtain knowledge of the equipment, materials, and procedures to be used during well abandonment operations. This information will be used by MMS District Supervisors to evaluate and approve or disapprove the adequacy of the equipment, materials, and/or procedures which the lessee plans to use during the conduct of well-abandonment operations including temporary abandonments. Response to this request is mandatory (43 U.S.C. 1334).

Public reporting burden for this form is estimated to average 1/2 hour per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 2300, Minerals Management Service, 381 Eiden Street, Herndon, VA 22070-4817; and Office of Management and Budget, Paperwork Reduction Project (OMB No. 1010-0077), Washington, DC 20503.

SUBMIT: ORIGINAL,
ONE COPY, AND ONE
PUBLIC INFORMATION
COPY.

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

OMB Approval No. 1010-0077
Expires: OCTOBER 31, 1994

NOTICE OF INTENT/REPORT OF WELL ABANDONMENT

1. FIELD NAME Wildcat		2. MMS LEASE, UNIT OR COMM. NO. (6) Y 0865 0		3. MMS OPERATOR NUMBER (5) 635		
4. OPERATOR WELL NUMBER (7) 2		5. DATE (RE)COMPLETED (6) YYMMDD 93-8-26		6. API NUMBER (10 OR 12) SIDE STATE (2) COUNTY (3) SEQUENCE (5) TRACK (2) 55 171 00009		
7. OPERATOR NAME AND ADDRESS (SUBMITTING OFFICE) ARCO Alaska, Inc. PO Box 100360 Anchorage, Ak 99510-0360				8. WELL TYPE (1) E		
9. DATE SPUDDED (6) YYMMDD 93/7/28				10. SIDETRACKED (6) YYMMDD NA		
11. FINAL LOCATION OF WELL (12) Surface: 6985' FWL, 3000' FSL of Block 672 Production zone: NA Total depth: NA				12. OPERATING AREA CODE (2) FI		
13. BLOCK NUMBER (6) 672				14. MAP OR OFFICIAL PROTRACTION DIAGRAM NUMBER (7) NR 6-4, Flaxman Island		
15. OPERATOR LEASE UNIT OR COMMUNITIZATION NAME Kuvlum				16. TYPE NOTICE OF INTENT <input checked="" type="checkbox"/> SUBMITT SEQUENTIAL REPORT <input type="checkbox"/>		
17. TYPE OF ABANDONMENT TEMPORARY <input type="checkbox"/> PERMANENT <input checked="" type="checkbox"/>				18. DATE TD REACHED (6) YYMMDD 93/08/19		
19. TOTAL DEPTH (5) MD 11,125' TVD 11,125'				20. PLUG BACK DEPTH (5) MD TVD		
21. DATE ABANDONED (6) YYMMDD PROPOSED <input checked="" type="checkbox"/> 93/08/26 COMPLETED <input type="checkbox"/>						
22. ELECTRIC AND OTHER LOGS RUN (MAY BE OMITTED IF PREVIOUSLY SUBMITTED) AIT, Dipole Sonic, GR, SP, LDT, CNL, Cal, Dipmeter, FMI, SWC, RFT, VSP						
23. CASING RECORD (Report all strings unless previously submitted)						
HOLE SIZE (4)	CASING SIZE (4), LB/FT (5) & GRADE	SETTING DEPTH		QUANTITY OF CEMENT (CU. FT./TYPE)		
		MD (5)	TVD (5)			
26"	30" 457 X-52	302	302	30" casing drilled in place		
26"	20" 133 X-56	1017'	1017'	3462 cu. ft. Arctic Set I		
17.5"	13-3/8" 68 L-80	3978'	3978'	1838 cu. ft. Class G w/ 2% gel, 580 cu. ft. Class G		
CASING PULLED						
CASING SIZE (4)	SHOT/CUT AT		PULLED FROM		DEPTH SET MD (5)	DESCRIPTION
	MD (5)	TVD (5)	MD(5)	TVD (5)		
JUNK IN HOLE						
DESCRIPTION					FROM	TO
PLUGGING RECORD						
DEPTH INTERVAL MD (5)		AMOUNT, SLURRY COMPOSITION, AND METHOD OF PLACEMENT				
(Proposed)						
6300'-7300'		850 cu ft Class G, open hole balanced plug				
3800'-4100'		250 cu ft Class G with 170 cu ft below retainer @ 3900' and 80 cu ft above retainer				
200'-400'		170 cu ft Arctic Set I above retainer				

Form MMS-332 (November 1991)
(Supersedes Form MMS-332 (July 1988)
which will not used)

CONTINUED ON REVERSE

COMPLETE REVERSE SIDE, SIGN, AND DATE

Received
OCS District Office Page 1

AUG 27 1993
Minerals Management Service
Anchorage, Alaska

KUVLUM #2

ACTUAL P&A STATUS OF EXPLORATION WELL

RKB = 166' above ML

MEAN SEA LEVEL

101' WATER DEPTH

MUDLINE

TOP OF CAISSON @ 12.5' BML

24' GLORY HOLE

BRIDGE PLUG @ 400'

PERFS @ 450'-452' (2spf)

9.8 LB/GAL MUD

SURFACE PLUG 226'-400' RKB (calc)
144 CU FT ASI CEMENT

30" STRUCTURAL CSG AT 302' RKB
(DRILLED INTO PLACE)

TOC 13-3/8" X 20" @ 550'

20" CONDUCTOR CSG AT 1017' RKB
CEMENTED TO SURFACE

10.9 LB/GAL
MUD

TOP OF P&A CMT @ 3756' (calc)
112 CU FT CMT ABOVE RETAINER
RETAINER AT 3890'

13-3/8" SURFACE CSG AT 3978'

168 CU FT CMT BELOW RETAINER

BASE OF P&A CEMENT @ 4093' (calc)

10.9 LB/GAL
MUD

TOP OF P&A CMT 6400'

PLUG #2 = 326 CU FT.

PLUG #1 = 410 CU FT.

BOTTOM OF P&A CEMENT @ 7300'

10.9 LB/GAL
MUD



P&A CEMENT

12-1/4" TD @ 11,125'

TB 9/2/93

**Kuvlum #2
P&A Procedure
As Performed 8/27 thru 8/28/93**

Geometry: Mudline @ 166' RKB
30" @ 302' RKB
20" @ 1017' RKB
13-3/8" @ 3978' RKB
12-1/4" hole at 11,125'

1. Completed logging runs, RIH with drill pipe to 7650'.
2. Placed a balanced 50 bbl viscous pill from 7650' to 7300'.
3. Placed a balanced 15.8 ppg 73 bbl (410 cu ft) cement plug on top of viscous mud pill from 7300'-6800' in a 12-1/4" diameter hole.

Class G cement with 0.5% D-800 retarder

4. PU to 6800' and placed a balanced 15.8 ppg 58 bbl (326 cu ft) cement plug on top of first cement plug from 6800'-6400' in a 12-1/4" diameter hole.

Class G cement with 0.5% D-800 retarder

5. Set 13-3/8" retainer at 3890' RKB with 13-3/8" shoe @ 3978'.
6. Established injection through retainer at 3 BPM and 1100 psi.
7. Mixed 50 bbl (281 cu ft) Class G cement with .05 G/sk D-47 anti-foam.
8. Squeezed 30 bbl (168 cu ft) cement through retainer. Unstung and placed 20 bbl (112 cu ft) cement on top of retainer.
9. Perforated 13-3/8" @ 450'-452' with 2 spf. POH with wireline.
10. Closed blind rams and pressure tested 13-3/8" x 20" annulus to 500 psi for 5 minutes. No leaks.
11. Set bridge plug on drill pipe at 400' RKB.
12. Placed 26 bbl (144 cu ft) of 15.8 ppg Arctic Set I cement from 400' to 226' RKB (Mudline at 166' RKB). Cement plug in place at 12:00 hrs on 8/28/93.
13. POH and disconnected from well and moved to Kuvlum #3. The top of caisson was left at 12.5' BML.
14. Performed diver search around Kuvlum #2 wellbore at 16:30-17:00 hrs 8/28/93. No debris observed.

TAB 9/2/93

24. PRODUCTION HISTORY (Development wells only)

DATE LAST PROD (4) YYMM	WELL STATUS	PROD. FOR LAST PERIOD	OIL-BBL (6)	GAS-MCF (6)	WATER-BBL (6)	GAS/OIL RATIO (6)	SHUT-IN TUBING PRESSURE (5)
NA							

ALL PERFORATED INTERVALS CURRENTLY OPEN (5)

REASON FOR ABANDONMENT (include supportive well logs and test data):

NA

SITE CLEARANCE DATE (6) YYMMDD	EXTENT OF SITE SEARCH	SITE CLEARED BY
93/8/28	65' radius // well	X Divers performed visual inspection

SUMMARY OF POROUS ZONES: SHOW ALL ZONES CONTAINING HYDROCARBONS; ALL CORED INTERVALS; AND ALL DRILL STEM TESTS, INCLUDING DEPTH AND INTERVAL TESTED, CUSHION USE, TIME TOOL WAS OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.
	MD (5)	TVD (5)	MD(5)	TVD (5)	
Core Sagavanirktok	6729' 6650'	6729' 6650'	6732' 7150'	6732' 7150'	Clay, Siltstone Quartzose with common chert and other sedimentary lithic grains, medium to light gray, very fine to coarse grained, locally pebbly, moderately well to poorly sorted, subangular grains, moderately to poorly sorted, locally silty or muddy, weak oil stain, rarely cemented by pyrite.

GEOLOGIC MARKERS NAME	TOP		NAME	TOP	
	MD(5)	TVD (5)		MD (5)	TVD (5)
Sagavanirktok Sagavanirktok	Surface 11,125'	Surface 11,125'			

WARNING: PUBLIC LAW 97-451 provides civil and criminal penalties for false or inaccurate reporting. Failure to report as required under the terms of the lease permit, or contract may result in suspension of operations or other enforcement actions.

CONTACT NAME (First, MI, Last) Tim A. Billingsley	PHONE NUMBER (10) 907-265-6575	EXTENSION NUMBER (4) XXXX
AUTHORIZING NAME (First, MI, Last) Michael B. Winfree	TITLE Area Drilling Engineer	
AUTHORIZING SIGNATURE 	DATE YYMMDD (6) 93-09-02	

(This space is for Federal office use)

CONDITIONS OF APPROVAL FOR SPECIAL CIRCUMSTANCES: ARE ATTACHED NONE

APPROVED BY: TITLE: DISTRICT SUPERVISOR DATE (6) YYMMDD: 93/9/20

ACCEPTED BY: _____

PAPERWORK REDUCTION ACT STATEMENT

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that: This information is being collected to obtain knowledge of the equipment, materials, and procedures to be used during well abandonment operations. This information will be used by MMS District Supervisors to evaluate and approve or disapprove the adequacy of the equipment, materials, and/or procedures which the lessee plans to use during the conduct of well-abandonment operations including temporary abandonments. Response to this request is mandatory (43 U.S.C. 1334).

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PUBLIC INFORMATION

24. PRODUCTION HISTORY (Development wells only)

DATE LAST PROD (4) YYMM	WELL STATUS	PROD. FOR LAST PERIOD	OIL-BBL (6)	GAS-MCF (6)	WATER-BBL (6)	GAS/OIL RATIO (6)	SHUT-IN TUBING PRESSURE (5)
NA							

ALL PERFORATED INTERVALS CURRENTLY OPEN (5)

REASON FOR ABANDONMENT (include supportive well logs and test data):
NA

SITE CLEARANCE DATE (6) YYMMDD	EXTENT OF SITE SEARCH	SITE CLEARED BY
93/8/28	65' radius 1/ well	X Divers performed visual inspection

SUMMARY OF POROUS ZONES: SHOW ALL ZONES CONTAINING HYDROCARBONS; ALL CORED INTERVALS; AND ALL DRILL STEM TESTS, INCLUDING DEPTH AND INTERVAL TESTED, CUSHION USE, TIME TOOL WAS OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.
	MD (5)	TVD (5)	MD(5)	TVD (5)	
					Received OCS District Office SEP 09 1993 Minerals Management Service Anchorage, Alaska

GEOLOGIC MARKERS NAME	TOP		NAME	TOP	
	MD(5)	TVD (5)		MD (5)	TVD (5)

WARNING: PUBLIC LAW 97-451 provides civil and criminal penalties for false or inaccurate reporting. Failure to report as required under the terms of the lease permit, or contract may result in suspension of operations or other enforcement actions.

CONTACT NAME (First, MI, Last)	PHONE NUMBER (10)	EXTENSION NUMBER (4)
Tim A. Billingsley	907-265-6575	XXXX
AUTHORIZING NAME (First, MI, Last)	TITLE	
Michael B. Winfree	Area Drilling Engineer	
AUTHORIZING SIGNATURE	DATE YYMMDD (6)	
<i>[Signature]</i>	93-09-02	

(This space is for Federal office use)

CONDITIONS OF APPROVAL FOR SPECIAL CIRCUMSTANCES: ARE ATTACHED NONE

APPROVED BY: *[Signature]* TITLE: *District Supervisor* DATE (6) *93/10/20*

ACCEPTED BY: _____

PAPERWORK REDUCTION ACT STATEMENT

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20 NOV 1996

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 DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE

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RELEASED TO PUBLIC
 DATE *[Signature]*

OMB Approval No. 1010-0077
 Exp. DATE OCT 31 1994

NOTICE OF INTENT/REPORT OF WELL ABANDONMENT						
1. FIELD NAME Wildcat		2. MMS LEASE, UNIT OR COMM. NO. (6) Y 0865 0		3. MMS OPERATOR NUMBER (5) 635		
4. OPERATOR WELL NUMBER (7) 2	5. DATE (RE)COMPLETED (6) YYMMDD NA	6. API NUMBER (10 OR 12) STATE (2) COUNTY (3) SEQUENCE (5) TRACK (2) 55 171 00009		SIDE COMPLETION CODE (3)		
7. OPERATOR NAME AND ADDRESS (SUBMITTING OFFICE) ARCO Alaska, Inc. PO Box 100360 Anchorage, Ak 99510-0360			8. WELL TYPE (1) E		9. DATE SPUDDED (6) YYMMDD 93/7/28	
			10. SIDETRACKED (6) YYMMDD NA		LEAVE BLANK	
11. FINAL LOCATION OF WELL (12) Surface: 6985' FWL, 3000' FSL of Block 672 Production zone: NA Total depth: NA			12. OPERATING AREA CODE (2) FI		13. BLOCK NUMBER (6) 672	
			14. MAP OR OFFICIAL PROTRACTOR DIAGRAM NUMBER (7) NR 6-4, Flaxman Island			
15. OPERATOR LEASE UNIT OR COMMUNITIZATION NAME Kuvlum			16. TYPE NOTICE OF INTENT SUBMITT SUBSEQUENT REPORT <input checked="" type="checkbox"/>		17. TYPE OF ABANDONMENT TEMPORARY <input type="checkbox"/> PERMANENT <input checked="" type="checkbox"/>	
18. DATE TD REACHED (6) YYMMDD 93/08/19	19. TOTAL DEPTH (5) MD 11,125' TVD 11,125'		20. PLUG BACK DEPTH (5) MD 226' TVD 226'		21. DATE ABANDONED (6) YYMMDD 93/8/28	
22. ELECTRIC AND OTHER LOGS RUN (MAY BE OMITTED IF PREVIOUSLY SUBMITTED) AIT, Dipole Sonic, GR, SP, LDT, CNL, NGT, MICROLOG, ROTARY SWC, FMI, FMS, PERCUSSION SWC, MDT, VSP, RFT						
23. CASING RECORD (Report all strings unless previously submitted)						
				SEP 09 1993		
HOLE SIZE (4)		CASING SIZE (4), LB/FT (5) & GRADE		SETTING DEPTH MD (5) TVD (5)		QUANTITY OF CEMENT (CU. FT./TYPE)
26"	30"	457	X-52	302	302	30" casing drilled in place
26"	20"	133	X-56	1017'	1017'	3462 cu. ft. Arctic Set I
17.5"	13-3/8"	68	L-80	3978'	3978'	1838 cu. ft. Class G w/ 2% gel, 580 cu. ft. Class G
CASING PULLED				BRIDGE PLUGS/RETAINERS		
CASING SIZE (4)	SHOT/CUT AT		PULLED FROM		DEPTH SET MD (5)	DESCRIPTION
	MD (5)	TVD (5)	MD(5)	TVD (5)	3890'	13-3/8" EZSV retainer
					400'	13-3/8" EZSV bridge plug
JUNK IN HOLE						
DESCRIPTION					FROM	TO
PLUGGING RECORD						
DEPTH INTERVAL MD (5)		AMOUNT, SLURRY COMPOSITION, AND METHOD OF PLACEMENT				

Public Information

24. PRODUCTION HISTORY (Development wells only)

DATE LAST PROD (4) YYYYMM	WELL STATUS	OIL-BBL (6)	GAS-MCF (6)	WATER-BBL (6)	GAS/OIL RATIO (6)	SHUT-IN TUBING PRESSURE (5)
NA		PROD. FOR LAST PERIOD				Received

ALL PERFORATED INTERVALS CURRENTLY OPEN (5) OCS District Office

REASON FOR ABANDONMENT (Include supportive well logs and test data):

NA

SEP 29 1993

Minerals Management Service
Anchorage, Alaska

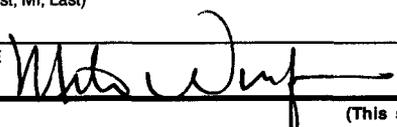
SITE CLEARANCE	EXTENT OF	SITE CLEARED BY
DATE (6) YYYYMMDD	SITE SEARCH	X Divers performed visual inspection
93/8/28	65' radius f/ well	

SUMMARY OF POROUS ZONES: SHOW ALL ZONES CONTAINING HYDROCARBONS; ALL CORED INTERVALS; AND ALL DRILL STEM TESTS, INCLUDING DEPTH AND INTERVAL TESTED, CUSHION USE, TIME TOOL WAS OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.
	MD (5)	TVD (5)	MD(5)	TVD (5)	

GEOLOGIC MARKERS NAME	TOP		NAME	TOP	
	MD(5)	TVD (5)		MD (5)	TVD (5)

WARNING: PUBLIC LAW 97-451 provides civil and criminal penalties for false or inaccurate reporting. Failure to report as required under the terms of the lease permit, or contract may result in suspension of operations or other enforcement actions.

CONTACT NAME (First, MI, Last)	PHONE NUMBER (10)	EXTENSION NUMBER (4)
Tim A. Billingsley	907-265-6575	XXXX
AUTHORIZING NAME (First, MI, Last)	TITLE	
Michael B. Winfree	Area Drilling Engineer	
AUTHORIZING SIGNATURE	DATE YYYYMMDD (6)	
	93-09-28	

(This space is for Federal office use)

CONDITIONS OF APPROVAL FOR SPECIAL CIRCUMSTANCES: ARE ATTACHED NONE

APPROVED BY: _____ TITLE _____ DATE (6) _____

ACCEPTED BY: _____ TITLE _____ YMMDD _____

PAPERWORK REDUCTION ACT STATEMENT

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KUVLUM #2

PROPOSED P&A STATUS OF EXPLORATION WELL

