

SEP 16 1993

OMB APPROVAL NO. 1010-0045

EXPIRES: OCTOBER 31, 1991

SUBMIT: Original

two copies, and one public  
information copy.

Minerals Management Service  
Anchorage, Alaska

**SUNDRY NOTICES AND REPORTS ON WELLS**

1. FIELD NAME Wildcat		2. MMS LEASE, UNIT OR COMM. NO. (6) Y 0866 0		3. MMS OPERATOR NUMBER (5) 0635													
4. OPERATOR WELL NUMBER (6) 3	5. API NUMBER (10) or (12) STATE (2) COUNTY (3) WELL CODE (5) 55 171 00010	SIDE TRACK(2) NA	COMPLETION CODE (3) E	6. TYPE WELL (1) E	7. CORRECTED ELEVATION (5) -172' (ML-RKB)												
8. OPERATOR NAME AND ADDRESS (SUBMITTING OFFICE) ARCO Alaska, Inc. PO Box 100360 Anchorage, AK 99510-0360		9. CURRENT WELL DEPTH (5) MD 1805' TVD 1805' LEAVE BLANK		10. CORRECTED WATER DEPTH (5) 107'													
11. CORRECTED LOCATION OF WELL (12) Surface: 7743' FWL and 9643' FSL of Block 673 Production zone: NA Total depth: NA			12. OPERATING AREA CODE (2) FI	13. BLOCK NUMBER (6) 0673													
			14. MAP OR OFFICIAL PROTRACTOR DIAGRAM NUMBER (7) NR 6-4, Flaxman Island														
15. OPERATOR LEASE, UNIT OR COMMUNITIZATION NAME Kuvlum		16. RIG/PLATFORM NAME BeauDril - Kulluk		17. RIG TYPE (2) SS													
18. WELL STATUS, e.g., shut-in, drilling, etc. Drilling	19. LAST CASING STRING: size, lb/ft, grade, and setting depth (MD) 20", 133#/ft, X-56 @ 1022'		20. APPROXIMATE START DATE (6) YYMMDD 93 08 30														
21. PRESENT PRODUCTION ZONE, IF ANY, AND PRODUCTIVE CAPABILITY NA																	
22. CHECK APPROPRIATE ACTIVITY:		<table border="0"> <tr> <td>Fracture/acidize <input type="checkbox"/></td> <td>Artificial Lift <input type="checkbox"/></td> <td>Other <input checked="" type="checkbox"/></td> </tr> <tr> <td>Pull or alter casing <input type="checkbox"/></td> <td>Repair well <input type="checkbox"/></td> <td>Perforate <input type="checkbox"/></td> </tr> <tr> <td>Sidetrack <input type="checkbox"/></td> <td>Deepen <input type="checkbox"/></td> <td>Plug back <input type="checkbox"/></td> </tr> <tr> <td>Reenter to complete <input type="checkbox"/></td> <td>Multiple complete <input type="checkbox"/></td> <td>Recomplete <input type="checkbox"/></td> </tr> </table>				Fracture/acidize <input type="checkbox"/>	Artificial Lift <input type="checkbox"/>	Other <input checked="" type="checkbox"/>	Pull or alter casing <input type="checkbox"/>	Repair well <input type="checkbox"/>	Perforate <input type="checkbox"/>	Sidetrack <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug back <input type="checkbox"/>	Reenter to complete <input type="checkbox"/>	Multiple complete <input type="checkbox"/>	Recomplete <input type="checkbox"/>
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Data correction <input type="checkbox"/> Change plans <input type="checkbox"/> Request approval <input type="checkbox"/> Subsequent report <input checked="" type="checkbox"/>		Note: Submit a separate Well (Re) Completion Report and a subsequent report of operations on this form for each completion. Alternatively, submit a Well (Re) Completion Report for each completion with a narrative as in item 23 of this form.															
23. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details in this space and on the reverse, and/or on an attachment, and give pertinent dates, including estimated date for starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.																	
1 Actual water depth for Kuvlum #3 location = 107', RKB to ML = 172' 2 Actual location for Kuvlum #3: Lat = 70° 19' 36.76" Long = 145° 24' 14.67" 7743' FWL, 9643' FSL of Block 673, NR6-4 Final well location plat attached 3 Well was spudded 06:00 hrs 9/9/93. 4 30" structural casing installation was completed at 23:00 9/9/93. 30" casing detail attached. 5 20" conductor casing installed 9/11/93. CIP @ 13:50 9/11/93. Casing was cemented with 4076 sx (3750 cu ft) of Arctic Set I @ 15.7 ppg with 0.6% D-13. Cement was pumped through a drill pipe inner string. Cement returns to glory hole were confirmed by airlift samples to surface. Casing shoe would not pressure test and shoe was successfully squeezed with 500 sx (466 cu ft) of Arctic Set I @ 15.7 ppg. 20" casing detail attached. 6 A formation "Leak off Test" was performed after drilling 10' of new formation below the 20" casing. A 14.3 ppg EMW test was obtained. Details of LOT are attached. 7 Top of caisson is 3' below mudline. Waiver was verbally granted by Mr. Brian Schoof on 9/9/93 to allow caisson to remain at this depth during P&A operations.																	

AUG 30 1993

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8. OPERATOR NAME AND ADDRESS (SUBMITTING OFFICE) ARCO Alaska, Inc. PO Box 100360 Anchorage, AK 99510-0360		9. CURRENT WELL DEPTH (5) MD 0' TVD 0' LEAVE BLANK		10. CORRECTED WATER DEPTH (5) 110' (est)													
11. CORRECTED LOCATION OF WELL (12) Surface: 8000' FWL and 6000' FNL of Block 673 (revised per this Sundry) Production zone: NA Total depth: NA		12. OPERATING AREA CODE (2) FI		13. BLOCK NUMBER (6) 0673													
15. OPERATOR LEASE, UNIT OR COMMUNITIZATION NAME Kuvlum		16. RIG/PLATFORM NAME BeauDril - Kulluk		17. RIG TYPE (2) SS													
18. WELL STATUS, e.g., shut-in, drilling, etc. Mobilizing / Mooring Operations	19. LAST CASING STRING: size, lb/ft, grade, and setting depth (MD) N/A	20. APPROXIMATE START DATE (6) YYMMDD 93 08 30															
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