Year 2005 and 2008 Gulfwide Emission Inventory Studies

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Introduction

- MMS is currently sponsoring the fourth air quality emissions inventory study effort for the Gulf of Mexico OCS
- The current study, *The Year 2008 Gulfwide Emission Inventory Study*, is an update to the 2000 and 2005 Gulfwide inventories
- Like the 2005 inventory, the 2008 inventory corresponds with the U.S. EPA's onshore periodic emissions inventory
- The inventories are used by states and RPO's for SIP demonstrations, and by MMS in the NEPA process and air quality assessments

Pollutants Addressed

- Criteria pollutants
 - Carbon monoxide (CO)
 - Nitrogen oxides (NO_x)
 - Particulate matter (PM_{2.5} and PM₁₀)
 - Sulfur dioxide (SO₂)
 - Volatile organic compounds (VOC)
- Greenhouse gases
 - Carbon dioxide (CO₂)
 - Methane (CH₄)
 - Nitrous oxide (N_2O)

Sources Addressed

- "Major" OCS Oil and Gas Production Platforms
- OCS Oil and Gas Production Non-platform Sources
 - Drilling rigs
 - Pipelaying vessels
 - Support helicopters
 - Support vessels
 - Survey vessels
- Non-OCS Oil and Gas Production Sources
 - Biogenic/geogenic sources
 - Commercial fishing vessels
 - CMVs
 - LOOP
 - Military vessels
 - Vessel lightering

Year 2005 Results – Criteria Pollutants

Equipment/Source Category	CO	NO_X	PM_{10}	\mathbf{SO}_2	VOC
Total Platform Emissions	89,813	82,581	746	1,961	51,241
Drilling Rigs	3,372	36,787	613	4,902	613
Pipelaying Vessels	2,016	9,714	367	1,650	367
Support Helicopters	7,729	1,307	199	478	1,645
Support Vessels	14,379	150,958	2,614	20,341	2,614
Survey Vessels	101	1,214	18	147	18
Total OCS Oil/Gas Production Source Emissions	117,410	282,560	4,558	29,481	56,498
Total Non-OCS Oil/Gas Production Source Emissions	4,885	110,402	1,530	11,078	24,434
Total Emissions (tpy)	122,295	392,961	6,088	40,559	80,933

Year 2005 Results – Platform Sources

Equipment	CO	NO_x	PM_{10}	SO_2	VOC
Amine Units	0	0	0	979	<1
Boilers/Heaters/ Burners	456	780	10	3	30
Diesel Engines	1,908	6,915	309	378	361
Drilling Equipment	1,174	4,420	79	558	111
Combustion Flares	964	185	<1	2	16
Fugitives	0	0	0	0	17,647
Glycol Dehydrators	0	0	0	0	997
Loading Losses	0	0	0	0	4
Losses From Flashing	0	0	0	0	870
Mud Degassing	0	0	0	0	61
Natural Gas Engines	82,073	57,647	272	18	1,638
Natural Gas Turbines	3,237	12,633	75	24	83
Pneumatic Pumps	0	0	0	0	1,189
Pressure/Level Controllers	0	0	0	0	908
Storage Tanks	0	0	0	0	9,253
Cold Vents	0	0	0	0	18,073
Total Emissions (tpy)	89,813	82,581	746	1,961	51,241

Year 2005 Results – Non-Platform Sources

Source Category	CO	NO_x	PM_{10}	SO_2	VOC
Drilling Rigs	3,372	36,787	613	4,902	613
Pipelaying Vessels	2,016	9,714	367	1,650	367
Support Helicopters	7,729	1,307	199	478	1,645
Support Vessels	14,379	150,958	2,614	20,341	2,614
Survey Vessels	101	1,214	18	147	18
Total OCS Oil/Gas Production Sources (tpy)	27,597	199,979	3,812	27,520	5,257
Biogenic/Geogenic Sources	0	0	0	0	14,358
Commercial Fishing Vessels	89	1,009	16	124	16
Commercial Marine Vessels	3,494	94,756	1,159	8,793	1,639
LOOP	169	3,339	46	345	633
Military Vessels	492	5,213	135	1,025	54
Vessel Lightering	641	6,084	174	791	7,734
Total Non-OCS Oil/Gas Production Sources (tpy)	4,885	110,402	1,530	11,078	24,434
Total Non-Platform Emissions (tpy)	32,482	310,380	5,342	38,598	29,692

Year 2005 Results – Greenhouse Gases

Equipment/Source Category	$\mathbf{CH_4}$	CO_2	N_2O
Total Platform Emissions	214,499	8,848,779	130
Drilling Rigs	12	1,998,734	95
Pipelaying Vessels	7	657,052	28
Support Helicopters	N/A	180,684	N/A
Support Vessels	52	8,282,197	392
Survey Vessels	<1	59,953	3
Total OCS Oil/Gas Production Source Emissions	214,571	20,027,399	649
Total Non-OCS Oil/Gas Production Source Emissions	1,913	4,307,048	2,154
Total Emissions (tpy)	216,484	24,334,447	2,803

Year 2005 GHG Results – Platform Sources

Equipment Type	$\mathrm{CH_4}$	CO_2	N_2O
Amine Units	4	0	0
Boilers/heaters/burners	12	651,640	12
Diesel Engines	8	305,921	N/A
Drilling Equipment	0	227,917	N/A
Combustion Flares	326	10,786	<1
Fugitives	84,201	0	0
Glycol Dehydrators	6,811	0	0
Losses From Flashing	19,149	435	0
Mud Degassing	316	1	0
Natural Gas Engines	15,582	3,307,482	N/A
Natural Gas Turbines	340	4,342,651	118
Pneumatic Pumps	12,114	245	0
Pressure/level Controllers	6,141	136	0
Cold Vents	69,494	1,565	0
Total Emissions (tpy)	214,499	8,848,779	130

Comparison of 2000 and 2005 Emission Estimates (Platform and Non-Platform Sources)

Base Year	CO (tpy)	NO_{X} (tpy)	$ ext{PM}_{10} \ (ext{tpy})$	SO ₂ (tpy)	VOC (tpy)
2000	113,303	203,349	4,016	26,760	85,008
2005	122,295	392,961	6,088	40,559	80,933
Percent Difference	+8%	+93%	+52%	+52%	-5%

Comparison of 2000 and 2005 Emission Estimates (Platform Sources)

Base Year	CO (tpy)	NO_X (tpy)	$ ext{PM}_{10} \ (ext{tpy})$	SO ₂ (tpy)	VOC (tpy)
2000	92,144	78,049	789	3,472	59,536
2005	89,813	82,581	746	1,961	51,241
Percent Difference	-3%	+6%	-5%	-44%	-14%

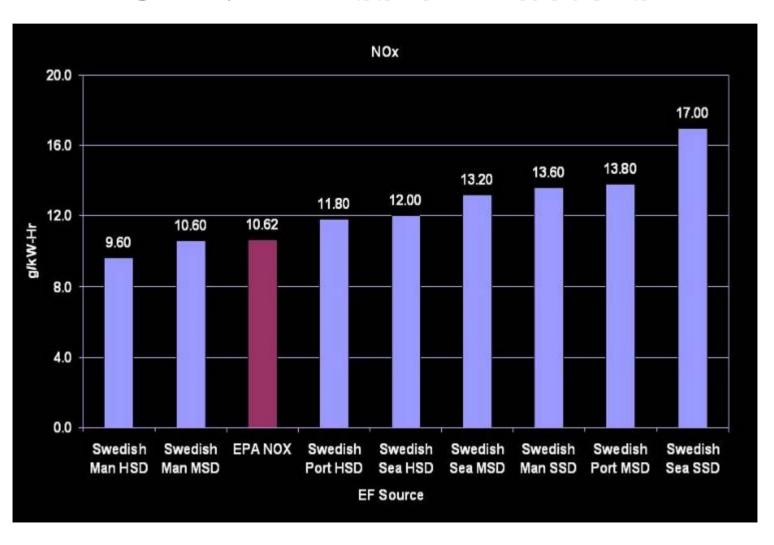
Comparison of 2000 and 2005 Emission Estimates (Non-Platform Sources)

Base Year	CO (tpy)	NO _X (tpy)	PM ₁₀ (tpy)	SO ₂ (tpy)	VOC (tpy)
2000	21,159	125,300	3,227	23,288	25,472
2005	32,482	310,380	5,342	38,598	29,692
Percent Difference	+53%	+148%	+65%	+66%	+16%

Improved Activity Data

- Survey Vessels 2000 estimates only for non-leased blocks. 2005 estimates were based on total hours of operation.
- Drilling Rigs MMS documented a 24% decline in activity between 2000 and 2005.
- Support Vessels Offshore Marine Service Vessels reported nearly twice the number vessels operating in the Gulf in 2005.
- LOOP Activities were only slightly less in 2005 due to the 2005 Hurricanes.
- Helicopters Better activity data from the FAA.
- Geogenic Sources Added mud volcanoes.

Comparison of 2000 and 2005 CMV Emission Factors



Plans for the 2008 Inventory

- GOADS-2008
- Continue to improved data sources and methods for marine vessels
- Draft report: 30 November 2009
- Final report: 15 June 2010

Data Collection – Platform Sources

- GOADS-2008 program used to collect monthly activity data from lessees and operators www.gomr.mms.gov/homepg/regulate/environ/airquality/goads-2008.html
- NTL issued 24 September 2007
- Workshop held 24 October 2007
- FAQs
- Year 2005 import files provided for "static" platform data
- Deadline for files 17 April 2009

Emission Estimation Procedures – Platform Sources

- Emission factors from EPA's AP-42,
 Compilation of Air Pollutant Emission Factors
- Emission estimation methods from the Emission Inventory Improvement Program (EIIP)
- AMINECalc and GLYCalc
- Monthly activity data QA'd; surrogates used as needed

Data Collection – Non-Platform Sources

- Oil/gas production source activity data obtained from MMS, vessel operators, the Offshore Marine Service Association, and the FAA
- Non-oil/gas production source activity data obtained from NOAA, the Maritime Administration, the LOOP, and the U.S. Coast Guard

 Incorporate state-of-the-art AIS vessel studies implemented by states such as Texas into the MMS inventory.

DGPS

HDG 257.0°
COG 257.0°
SOG 1.0...
ROT

Next wpt:
User 007
BRG 205.0°
TTG

The vessel trails, illustrated here, are measured in intervals of seconds that the pilot can enter in the "Chart Setup" area.

Dist 5870.

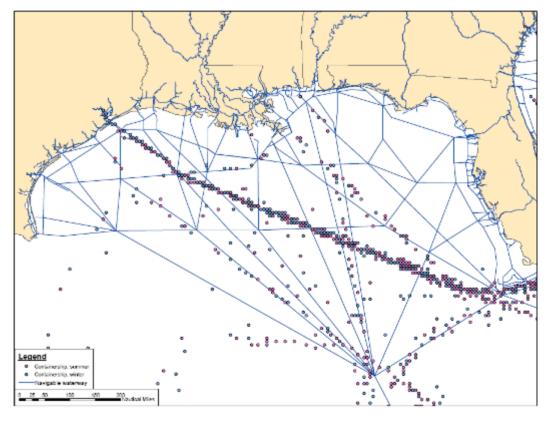
Charact Vessel (251)
Last Wpt

ETA

Dist 5870.



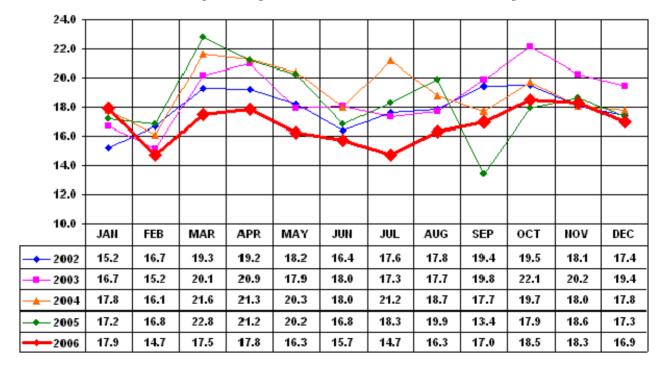
 Incorporate latest EPA vessel emission inventories (Category 2 & 3) into MMS data set using available GIS data.



• Update temporal/seasonal adjustment factors to better represent monthly traffic variances.

Petroleum and Chemicals

Monthly Tonnage Indicator for Internal U.S. Waterways



Military Vessels – evaluate base closures.

