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FO 5014

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July 12, 1982

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Bird	
Clifton	<i>7-1</i>
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Dunaway	
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Chevron U.S.A. Inc.
P. O. Box 8000
Concord, CA 94520

Attention: Mr. Ed Scott, II

Re: Development and Production Plan -
OCS-P 0296, Platform Edith;
Chevron U.S.A. Inc., Operator

Gentlemen:

Chevron U.S.A. Inc. submitted on April 15, 1981 and various subsequent dates a Development and Production Plan for Platform Edith on Lease OCS-P 0296 with associated pipeline to transport produced oil to Platform Elly on Lease OCS-P 0300.

In March 1982 Chevron delivered to this office (1) Air Quality Analysis Addendum and (2) Revisions to the Development and Production Plan for Lease OCS-P 0296, Platform Edith. The revision was necessary as Chevron requests bringing produced natural gas ashore, rather than reinject it, and this has resulted in smaller gas compression requirements. This, coupled with the decision to delay installation of the water injection facilities until drilling is completed, has allowed a decrease in the platform size to 12 legs from the originally proposed 16-leg platform.

The permitting of the gas pipeline from Platform Edith on Lease OCS-P 0296 to Platform Eva is now under a separate permitting/approval process and will not be covered by this document.

An in-depth environmental review of Chevron U.S.A. Inc.'s Plan was undertaken resulting in the preparation of a Federal Environmental Assessment. Based on this environmental review, we have concluded that the Plan does not constitute a major Federal action significantly affecting the quality of the human environment.

An in-depth technical review of the Plan was undertaken resulting in the conclusion that the Plan is based on sound engineering and scientific principles.

Accordingly, since the Plan is technically and environmentally sound, Chevron U.S.A. Inc.'s Development and Production Plan for Lease OCS-P 0296 with associated oil pipeline to Platform Elly on Lease OCS-P 0300 (excluding the gas pipeline from Platform Edith to Platform Eva) is hereby approved subject to the following conditions:

1. Adherence to the requirements contained in the Federal regulations for the Outer Continental Shelf and in pertinent OCS Orders, both present and future, issued by the Deputy Minerals Manager, Field Operations.
2. A description of each planned phase of the operation and each modification to the operation shall be submitted to the Deputy Minerals Manager, Field Operations, for the service life of the project. This shall include plans for abandonment and removal of the platform.
3. All phases of the installation not governed by OCS Orders shall be certified by a registered professional engineer—mechanical, electrical, or structural, as appropriate.
4. Prior to the commencement of construction and installation, a tentative progress schedule shall be submitted to the Deputy Minerals Manager, Field Operations. This schedule shall be updated, as appropriate, during the course of construction and installation.
5. During construction and installation, the Deputy Minerals Manager, Field Operations, or his duly appointed representative shall have access to the site or sites of activity.
6. Periodic progress reports shall be submitted to the Deputy Minerals Manager, Field Operations, at intervals of approximately one month, or as particular phases are completed or substantial progress is made.
7. As-built drawings shall be furnished to the District Supervisor and the Deputy Minerals Manager, Field Operations, for each installation completed.
8. In regard to design, fabrication, installation, and any major modification made to the platform, the following documents must be submitted to and approved by the Deputy Minerals Manager, Field Operations.
 - a. Design documentation as outlined in OCS Order 8.
 - b. Design Verification Plan as outlined in OCS Order 8.
 - c. Fabrication Verification Plan as outlined in OCS Order 8.
 - d. Installation Verification Plan as outlined in OCS Order 8.
9. Prior to installation, the lessee shall submit for approval to the District Supervisor, in duplicate, information relative to design and installation features, as indicated in subparagraphs a through g below. This information shall also be maintained at the lessee's on-shore field engineering office. All approvals are subject to field verifications. Submittals shall include:
 - a. A schematic flow diagram showing size, capacity, and design working pressure of separators, treaters, storage tanks, compressors, pipeline pumps, and metering devices.
 - b. A schematic flow diagram (reference API RP 14C, example: figure E1)

and the related Safety Analysis Function Evaluation (SAFE) chart (reference API RP 14C, subsection 4.3c). These diagrams and charts shall be developed in accordance with the provisions of API RP 14C and the additional requirements of OCS Order 8.

- c. A schematic piping diagram showing the size and maximum-allowable working pressure with reference to welding specification(s) or code(s) used. The maximum-allowable working pressures shall be determined in accordance with "API Recommended Practice for Design and Installation of Offshore Production Platform Piping Systems," API RP 14E, First Edition, August 1975, and Supplement 2, October 1977, or subsequent revisions which the Director, Minerals Management Service, approves for use. The recommendations contained in API RP 14E are acceptable for the design and installation of the platform piping system.
- d. A diagram of the firefighting system.
- e. Electrical system information including the following:
 - (1) A plan of each platform deck outlining any nonrestricted area (i.e., areas which are unclassified with respect to electrical equipment installations) and outlining areas in which potential ignition sources, other than electrical, are to be installed. The area outline shall include the following information:
 - (a) Any surrounding production or other hydrocarbon source and a description of the deck, overhead, and firewall.
 - (b) Location of generators, control rooms, panel boards, major cabling/conduit routes, and identification of the wiring method, including the identification of each wire and cable type that is utilized.
 - (2) Elementary electrical schematic of any platform safety-shut-down system with a functional legend.
 - (3) Classification of areas for electrical installations in accordance with the National Electrical Code, 1978 Edition, and with the "API Recommended Practice for Classification of Areas for Electrical Installations at Drilling Rigs and Production Facilities on Land and on Marine Fixed and Mobile Platforms," API RP 500B, Second Edition, July 1973, or subsequent revisions which the Director, Minerals Management Service approves for use.
- f. The design and schematics of the installation and maintenance of all fire and gas detection systems shall include the following:
 - (1) Type, location, and number of detection heads.

- (2) Type and kind of alarm, including emergency equipment to be activated.
 - (3) Method used for detection.
 - (4) Method and frequency of calibration.
 - (5) Name of organization to perform system inspection and calibration.
 - (6) A functional block diagram of the detection system, including the electrical power supply.
- g. Certification that the design for the mechanical and electrical systems to be installed were approved by registered professional engineers. After these systems are installed, the lessee shall submit a statement to the District Supervisor certifying that the new installations conform to the approved designs or the lessee shall request approval of the "As-Built" changes.
10. Prior to commencing operations the following emergency operating procedures and contingency plans shall be submitted to the District Supervisor for approval:
- a. General Plan for Conducting Simultaneous Operations as outlined in OCS Order 5.
 - b. General Welding, Burning and Hot Tapping Plan as outlined in OCS Order 5.
11. Prior to commencing operations the following emergency operating procedures and contingency plans shall be submitted to the Deputy Minerals Manager, Field Operations, for approval:
- a. Oil Spill Contingency Plan as outlined in OCS Order 7.
 - b. Critical Operations and Curtailment Plan as outlined in OCS Order 2.
12. Prior to commencing operations a communications plan and personnel and material transportation plans including any provisions for standby boats during hazardous operations shall be submitted to the District Supervisor for approval. These shall be reviewed periodically by the District Supervisor.
13. Plans and procedures for inspections, training and drills shall be submitted to the District Supervisor for approval. These plans and procedures should cover all normal activities and emergency procedures, concerned with all installations mentioned above, and any events that might be expected to occur on the proposed installation. They shall include methods and frequency of testing, calibration, drills and training as well as organizational or personnel responsibility that

insures that plans and procedures are carried out. These plans and procedures shall be reviewed periodically by the District Supervisor.

14. Approval of generalized drilling and completion programs shall have been obtained from the Deputy Minerals Manager, Field Operations, prior to the commencement of drilling operations. A plan detailing well completion methods and practices for the field shall be submitted to the Deputy Minerals Manager, Field Operations, in sufficient time for consideration and approval prior to commencement of completion operations on the first well. This plan shall cover the requirements of OCS Order No. 11 particularly with respect to sections 12, 13, 14, and 16. This is not to be interpreted as nullifying the requirement to obtain an approved application to drill from the District Supervisor prior to commencing drilling operations, nor to obtain subsequent permits (supplementary notices, etc.) prior to program changes, completions, etc.

The Deputy Minerals Manager, Field Operations, reserves the right to request any further information he may require. The manner in which you submit the above information may make it possible to include several requirements in the same submittal. Material previously submitted need not be submitted again but would be included by reference.

To date Chevron U.S.A. Inc. has satisfied conditions 1 through 6 which are on-going conditions and must be continued. Condition No. 8 has also been satisfied. If you have any questions regarding these conditions, please contact Mr. Andy Clifton at (213) 688-2846.

Sincerely yours,

WILLIAM E. GRANT

for

H. T. Cypher
Deputy Minerals Manager
Field Operations, Pacific OCS Region

cc: Assoc. Director, Offshore Minerals Management MS 640
PVS, Metairie, LA
District Supervisor, Ventura
File: Platform Edith
Corresp. w/AD
MM, Chron.
Chron.
Supv., Ops. Unit
Supv., Env. Unit

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