

ERRATA SHEET

On November 17, 2023, the Bureau of Ocean Energy Management (BOEM) approved Revolution Wind, LLC to conduct activities under the Construction and Operations Plan (COP) for the Revolution Wind Farm and the Revolution Wind Export Cable (Project) subject to the conditions in the Conditions of Construction and Operations Plan Approval (Conditions).

BOEM identifies the need to correct the language in Condition 5.10.2 Seasonal and Daily Restrictions, which provides for installing two monopiles per day, to be consistent with COP, the activities analyzed in the Final Environmental Impact Statement, the project's Biological Opinion issued by the National Oceanic and Atmospheric Administration National Marine Fisheries Service and the Incidental Take Authorization under the Marine Mammal Protection Act, which provide for installing three monopiles per day.

Additionally, BOEM identifies a ministerial edit that is necessary to correct a cross reference in Condition 2.13 Post-Installation Cable Monitoring.

These modifications to Conditions 5.10.2 and 2.13 do not change the alternatives or the analysis of effects on the human environment, therefore there is no need to supplement the National Environmental Policy Act (NEPA) analysis or issue a new Record of Decision.

Attached are two errata sheets that correct Conditions 5.10.2 and 2.13.

5.10.2. Seasonal and Daily Restrictions (Construction). No foundation impact pile driving activities are allowed to occur January 1 through April 30 or until BOEM has notified the Lessee that all necessary ESA Section 7 consultations addressing foundation impact pile driving have concluded. No more than ~~two~~-three foundation monopiles are allowed to be installed per day. The Lessee must not conduct pile driving operations at any time when lighting or weather conditions (e.g., darkness, rain, fog, sea state) prevent visual monitoring of the full extent of the clearance and shutdown zones. The lead PSO must determine when sufficient light exists to allow effective visual monitoring in all cardinal directions. If light is insufficient, the lead PSO must call for a delay until the visual clearance zone is visible in all directions or must implement the Reduced Visibility Monitoring Plan/Nighttime Pile Driving Monitoring Plan (as required by the terms of the July 21, 2023 BiOp; see Section 5.4.8(a)). The Lessee is not allowed to conduct night-time pile driving (i.e., initiation of pile driving more than 1 hour prior to civil sunrise or 1.5 hours before civil sunset), unless the Lessee has received concurrence from BOEM and BSEE on the Reduced Visibility Monitoring Plan/Nighttime Pile Driving Monitoring Plan (see Section 5.5.1).

- 2.13. Post-Installation Cable Monitoring (Construction) (Operations). The Lessee must conduct an inspection of each inter-array, interconnector, and export cable to determine cable location, burial depths, the state of the cable, and site conditions within 6 months, 1 year, and 2 years of commissioning, and every 5 years thereafter (e.g., years 7, 12, 17, 22 after commissioning). These inspections must also be conducted within 180 days of a storm event (as defined in the Post-Storm Event Monitoring Plan, described in Section ~~2.18~~-2.17). The Lessee must provide BSEE and BOEM with a cable monitoring report within 90 days following each inspection. Inspections of the inter-array and export cables must include high resolution geophysical (HRG) methods involving, for example, multibeam bathymetric survey equipment; and must identify seabed features, natural and man-made hazards, and site conditions along federal sections of the cable routing.