

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

SUBMIT IN DUPLICATE*

LEASE NO.
OCS Y-0338

6. AREA & BLOCK
Harrison Bay NR 5-4, Block 284

7. WELL NO.
#1

8. UNIT AGREEMENT NAME
N/A

9. FIELD
Wildcat

10. EXPLORATION DEVELOPMENT

11. ADJACENT STATE
Alaska

12. API NO.
55-231-0005

WELL-COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
3201 "C" Street, Suite 406

4. LOCATION OF WELL (Report location in accordance with instructions)*
At surface Lat. N 70° 43' 00.99" Long. W 150° 25' 40.11"
At top prod. interval reported below
At total depth

13. DATE SPUDDED 9/23/86	14. DATE T.D. REACHED 11/30/86	15. DATE COMPL. OR OPERATIONS FINALIZED 12/19/86	16. ELEVATION* RKB 108.5' DF Same	17. WATER DEPTH 61'
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18. TOTAL DEPTH, MD & TVD 9866'	19. PLUG BACK, T.D., MD & TVD Abandoned	20. IF MULTIPLE COMPL., HOW MANY* None
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21. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
N/A

**RECEIVED
OCS DISTRICT OFFICE**

22. WAS DIRECTIONAL SURVEY MADE
Yes

23. TYPE ELECTRIC AND OTHER LOGS RUN
See Attachment #2

JAN 27 1987

24. WAS WELL CORED
Yes

25. CASING RECORD (Report all strings set in well)

CASING SIZE & GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
See Attachment #2				

26. LINER RECORD				27. TUBING RECORD			
SIZE & GRADE	TOP (MD)	BOTTOM (MD)	CU. FT. CEMENT	SCREEN (MD)	SIZE & GRADE	DEPTH SET (MD)	PACKER SET (MD)
N/A				N/A			

28. PERFORATION RECORD (Interval, size and number)	29. ACID, FRACTURE, CEMENT SQUEEZE, ETC.
DST#1, 7005'-7060' - 5" gun w/12 SPF, 120° Phasing	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
DST#3, 4650'-4704' - 5" gun w/12 SPF, 120° Phasing	6955'-7160' Squeeze 73 sacks cement
P&A 2000 - 2002' - 4 SPF	4600'-4804' Squeeze 73 sacks cement
	1950'-2002' Squeeze 300 sacks cement

30. See Attachment #4

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
N/A

TEST WITNESSED BY
J. Reeves & R. Riggins

32. LIST OF ATTACHMENTS Attachment #1 Well History, Attachment #2 Casing, Cementing and Logging Report Attachment #3 Coring Summary, Attachment #4 Drill Stem Testing, Attachment #5 Geologic Markers

33. Subsurface Safety Valve: Manu. and Type N/A Set @ _____ Ft.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert J. Mello TITLE Enr/Safety Coord DATE 1/27/87